RECEIVED State of New Mexico 1 2019 Submit To Appropriate District Office Form C-105 Two Copies Energy, Minerals and Natural Resource Revised April 3, 2017 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II Oil Conservation Division 30-015-45369 811 S. First St., Artesia, NM 88210 District III Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 State Oil & Gas Lease No 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: Lease Name or Unit Agreement Name SST 6 STATE COM **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 122H C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER NEW WELL Name of Operator
Matador Production Company OGRID 228937 10. Address of Operator 11. Pool name or Wildcat PALMILLO; BONE SPRING, EAST 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240 12.Location Unit Ltr Section Township Lot Feet from the N/S Line Feet from the E/W Line County Surface: 29E D 6 **19S** 4 960 Ν 350 W **EDDY** BH: **19**S 1875 6 29E 8 N 89 Ε **EDDY** 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 12/05/18 12/17/18 12/15/18 02/01/19 RT, GR, etc.) 3391' GR 19. Plug Back Measured Depth 12349' 18. Total Measured Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 7733'/12360' Gamma 22. Producing Interval(s), of this completion - Top, Bottom, Name 7524' - 12,207'; Bone Spring cement in hole from 12360' - 12349' CASING RECORD (Report all strings set in well) WEIGHT LB./FT CASING SIZE DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13.375/ J55 54.50# 690/C / 1.363 406 17.5 0 155/C / 1.439 0 9.625/J55 40.0# 2403 12.25 830/C / 1.35 0 5.5/ P110 20.0# 12349 8.75 2241/TXI / 1.35 0 24. LINER RECORD **TUBING RECORD** 25 SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET No liner 2 7/8 L-80 7007 7007 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 7524' - 12,207'; 19 stages; 5 clusters/4 holes @ 0.45" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7524 - 12,207 11,547,490 lbs sand; fracture treat **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 02/01/19 Prod. Date of Test Prod'n For Oil - Bbl Hours Tested Choke Size Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 02/21/19 24 64/64 1059 1641 1550 Flow Tubing Casing Pressure Calculated 24-Gas - MCF Oil - Bhl Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 320 1059 1641 976 41.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By **Dusty Singer** Sold 31. List Attachments C-102 & plat, DS, Log 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Name
Title
Date

E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Regulatory Analyst

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 691/691	T. Atoka_	T. Fruitland	T. Penn. "C"		
T. Yates 795/795	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 1175/1175	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 1800/1801	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 2609/2611	T. Simpson_	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs 3401/3413	T.Todilto			
T. Abo	Т.	T. Entrada			
T. Wolfcamp	Т.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	Т.	T. Permian_	OIL OR GAS		

		·	SANDS OR ZONES
No. 1, from	to	. No. 3, from	to,
			to
	IMPORTAN		
Include data on rate of wat	er inflow and elevation to which v	vater rose in hole.	,
No. 1, from	to	feet	• • •
No. 2, from	to	feet	
No. 3, from	to	feet	
•	LITHOLOGY RECOR		

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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