| State of New Mexico Office Off | MAY 1 3 2019 | | |
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| SITE SET MES, ARISIN, NM 88210 DEBRICK III 1220 SOURD IS, Francis Dr. Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR 10 DEBREAD OR PILLO BACK TO A DEFRERENT ESERYOUR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator PO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR 10 DEBREAD OR PILLO BACK TO A DEFREENT ESERYOUR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 3. Address of Operator PO SOX 2267 MIDLAND, TEXAS 79702 4. Well Location Unit Letter 1: 1700 feet from the SOUTH, line and 2230 feet from the EAST line Section 30 Township 23S Range 23E NMPM County LEA 11. Elevation (Show whether DR. RKB. RT. GR. acc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING CASING MULTIPLE COMPL. A Steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OTHER: All plits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly shandomed. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR AME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been eveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment by a steen and an external properties of the properties o | Submit One Copy To Appropriate District State of New Mexico | | |
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| Santa Fe, NM 87505 Santa Fe, NM 97505 Santa F | 511 5. 1 list St., Altesia, 1414 60210 | | |
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| DONOTUSE HIS FORM FOR PROPOSALS TO DRILL OR TO DEFERNOR PLUCH BACK TO A DIFFERENT RESENOR. USE "PRUICATION FOR PERMINT" (FORM C-101) FOR SUCH PROPOSALS) Type of Well: Oil Well | 87505 | | |
| 1. Type of Well: Oil Well Gas Well Other S. Well Number #1 | (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | |
| 2. Name of Operator | | 8. Well Number #1 | |
| 10. Pool name or Wildeat DARK CANYON II:PENN(G) | 2. Name of Operator | 9. OGRID Number | |
| PO BOX 2267 MIDLAND, TEXAS 79702 4. Well Location Unit Letter J: 1700 feet from the SOUTH line and 2230 feet from the EAST line Section 30 Township 23S Range 25E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3908' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ ALTERING CASING □ CASING/CEMENT JOB □ C | | | |
| Unit Letter | PO BOX 2267 MIDLAND, TEXAS 79702 | l · | |
| Section 30 Township 23S Range 25E NMPM | | · | |
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