NM OIL CONSERVATION ARTESIA DISTRICT

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Submit One Copy To Appropriate District Office	State o	f New Mexico	RECEIV	ED	Form C-103		
District I	Energy, Mineral	s and Natural Re		WELL API NO.	Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSER			30-015-32615			
811 S. First St., Artesia, NM 88210 District III		OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 87505	••	STATE 6. State Oil & G	FEE X		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				0. State On & G	as Dease NO.		
87505 SUNDRY NOT	FICES AND REPORTS (ON WELLS		7 Lease Name o	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DE	EPEN OR PLUG BAC		TUCKER FEE			
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FO	RM C-101) FOR SUCE	-1				
1. Type of Well: XOil Well	Gas Well Other			8. Well Number			
2. Name of Operator MARATHON OIL PERMIAN, LLC				9. OGRID Numb 372098	ber		
3. Address of Operator				10. Pool name of	r Wildcat		
5555 SAN FELIPE ST, HOUSTON	I, TX 77056			ESPERANZA; DE	LAWARE, NORTH		
4. Well Location	00 0 0			=			
Unit Letter J : 16 Section 28 Town			t from the <u>E</u> County E				
Section <u>28</u> Town	ship 21S Range 27						
and the second		3192' GR	κι, υ <i>κ</i> , <i>ε</i> ι <i>ε</i> . <i>j</i>				
12. Check Appropriate Box 1	to Indicate Nature of	Notice, Report	or Other Da	ita			
NOTICE OF I	NTENTION TO:		SUBS	SEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK		N 🔲 🛛 REM	EDIAL WORK	·	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS				PANDA		
PULL OR ALTER CASING	MULTIPLE COMPL		NG/CEMENT	JOB 🗌			
OTHER:	e			ady for OCD insp			
All pits have been remediatedRat hole and cellar have been							
Rat hole and cellar have beenA steel marker at least 4" in di							
		-					
<u>OPERATOR NAME, LI</u> UNIT LETTER, SECTI							
PERMANENTLY STAN							
The location has been leveled	as nearly as nearly to a	riginal around con-	tour and has b	oon alaanad of all	junk track flow lines and		
other production equipment. $P_{\rm eq}$	as nearly as possible to o			een cleared of all	junk, trash, now mes and		
other production equipment. Pous Anchors, dead men, tie downs							
If this is a one-well lease or la OCD rules and the terms of the Op							
from lease and well location.	Matal. Wire	+ TPOST			and junk have been removed		
from lease and well location. $\mathcal{O}()$ All metal bolts and other mater				ed. (Poured onsite	e concrete bases do not have		
to be removed.) $\bigcirc \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	by Lyne Not	as per OCD rules	d				
 Pipelines and flow lines have 	been abandoned in accord	as per OCD rules. dance with 19.15.3	5.10 NMAC.	All fluids have be	en removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or la							
If this is a one-well lease or la location, except for utility's distribution	st remaining well on lease	e: all electrical serv	vice poles and	lines have been're	emoved from lease and well		
location, except for utility's distrib	unon infrastructure.						
When all work has been completed	, return this form to the a	ppropriate District	office to sche	dule an inspection	1.		
	1.	ATT -			F140/0040		
SIGNATURE ALLU	· · · · · ·	CTR - Tec	nnician HES	<u> </u>	_DATE _5/13/2019		
TYPE OR PRINT NAME Adrian C	ovarrubias	E-MAIL: acova	rrubias@marat	honoil.com	PHONE: 713-296-3368		
For State Use Only					GC		
APPROVED BY:	JENIED	TITLE	DENI	-U	DATE 5/15/19		
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