

State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017					
Submit To Appropriate District Office Two Copies District I 1625 N. Francis Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 DISTRICT II-ARTESIA O.C.D.						1. WELL API NO. 30-015-44422 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Trove Energy SWD 6. Well Number: 1					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Solaris Water Midstream, LLC						9. OGRID 371643					
10. Address of Operator 907 Tradewinds Blvd, Suite B Midland, TX 79706						11. Pool name or Wildcat SWD; Devonian					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	13	24S	28E		944	South	2508	West	Eddy	
BH:	N	13	24S	28E		994	South	2508	West	Eddy	
13. Date Spudded 1/24/19	14. Date T.D. Reached 3/7/19	15. Date Rig Released 3/10/19			16. Date Completed (Ready to Produce) 3/10/19			17. Elevations (DF and RKB, RT, GR, etc.) 2966' GR			
18. Total Measured Depth of Well 15,335'			19. Plug Back Measured Depth NA			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Calview Anal, Csg Anal			
22. Producing Interval(s), of this completion - Top, Bottom, Name 14,287 – 15,335											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16		84		575		18.125		360 CI C		NA	
13.375		68		2680		14.75		910 CI C		NA	
9.625		53.5		9995		12.25		2150 CI C&H		NA	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
7.625	9259	14,287	375				SIZE	DEPTH SET	PACKER SET		
							5-1/2"	14,241'	14,241'		
26. Perforation record (interval, size, and number) OH 14,287' – 15,335'											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 14,287' – 15,335' 38,800 gal gel + 38,800 gal NEFE 3756 gal acid + additives											
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
NA											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By				
NA											
31. List Attachments											
Deviation Survey, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:				
NA											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
NA		Latitude			Longitude			NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Bonnie Atwater</i>			Printed Name Bonnie Atwater		Title Regulatory Tech			Date 5/7/19			
E-mail Address bonnie.atwater@solarismidstream.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,640		T. Kirtland	T. Penn. "B"
B. Salt 2460	T. Atoka 11,860		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 13,880		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 14,260		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya 15,300		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand 2710		T. Morrison	
T. Drinkard	T. Bone Springs 6370		T. Todilto	
T. Abo	T.		T. Entrada	
T. Wolfcamp 9600	T.		T. Wingate	
T. Penn 11,240	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1050	1050	Sand, Conglomerate, & Shale				
1050	2670	1620	Anhydrite & Salt				
2670	6380	3710	Sand & Shale				
6380	7380	1000	Limestone & Shale				
7380	7690	310	Sand & Shale				
7690	8280	590	Limestone & Shale				
8280	8580	300	Sand, Shale & Limestone				
8580	9240	660	Limestone & Shale				
9240	9710	470	Sand & Shale				
9710	11640	1930	Shale & Limestone				
11640	11990	350	Limestone, Sand & Shale				
11990	12480	490	Limestone & Shale				
12480	13530	1050	Limestone, Sand & Shale				
13530	13880	350	Shale & Limestone				
13880	14160	280	Limestone, Shale & Chert				
14160	14260	100	Shale				
14260	15335	1075	Dolomite & Limestone				