

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD Artesia
MAY 31 2018FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DISTRICT II-ARTESIA O.C.D.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM100558
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: JESSICA DEMARCE E-Mail: Jessica.demarce@wpenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-3521	7. If Unit or CA/Agreement, Name and/or No. NMNM137692
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T26S R30E NENE 260FNL 380FEL 32.049191 N Lat, 103.878899 W Lon		8. Well Name and No. TUCKER DRAW 9-4 FED COM 5H
		9. API Well No. 30-015-44488-00-X1
		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

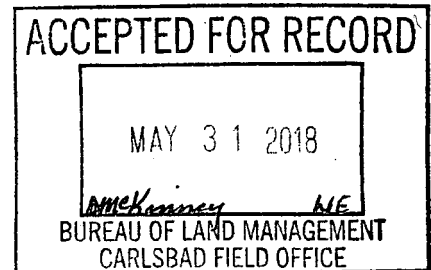
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION and PRODUCTION LLC Requests to dispose of produced water for the above mentioned well in the locations below:

Producing Formation: Wolfcamp
Amount of water production per day: 2700 bbls max/1650 bbls avg
Onsite storage: (4) 500 bbl water tanks
Transport method and company: Pipeline ? Stateline Water, LLC
Water facility operator: RKI EXPLORATION & PRODUCTION LLC
Name of facility/SWD: STATELINE SWD 2-1
Location of facility/SWD: Sec 2 Blk 56 T1, 417? North, 467? West
Permit Number for facility/SWD: W14# 14063
API: 42-301-31961

GC 5-31-18
Accepted for record - NMOC



14. I hereby certify that the foregoing is true and correct. Electronic Submission #421720 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2018 (18DLM0324SE)	
Name (Printed/Typed) JESSICA DEMARCE	Title REGULATORY TECH
Signature (Electronic Submission)	Date 05/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #421720 that would not fit on the form

32. Additional remarks, continued

UIC: 000107340

Other locations if primary disposal is down

--SEE NEXT PAGE(S)--

operator: RKI EXPLORATION & PRODUCTION LLC
Name of facility/SWD: DAMSITE UNIT 1
Location of facility/SWD: Sec 9 Blk 56 T1, 1320? North, 1320? North
Permit Number for facility/SWD: W14# 13129
API: 42-301-30047
UIC: 000102256

Water facility operator: RKI EXPLORATION & PRODUCTION LLC
Name of facility/SWD: RED BLUFF DEEP 1D
Location of facility/SWD: Sec 2 Blk 56 T1, 467? North, 467? East
Permit Number for facility/SWD: W14# 13995
API: 42-301-30225
UIC: 000102257

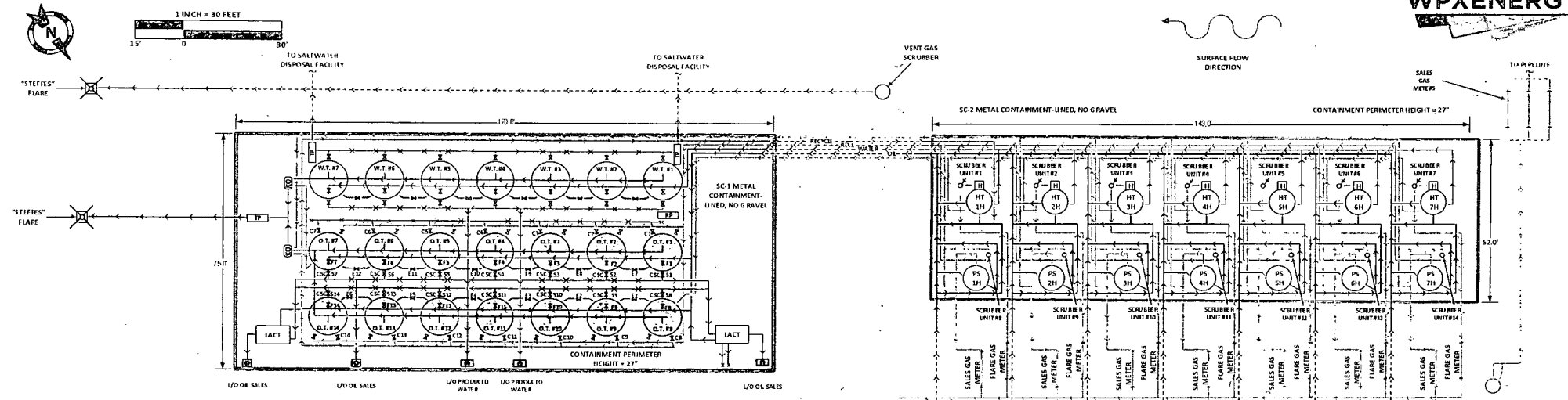
Water facility operator: RKI EXPLORATION & PRODUCTION LLC
Name of facility/SWD: RED BLUFF 8-1
Location of facility/SWD: Sec 2 Blk 56 T1, 467? North, 467? East
Permit Number for facility/SWD: W14# 13995
API: 42-301-30294
UIC: 000100957

Water facility operator: RKI EXPLORATION & PRODUCTION LLC
Name of facility/SWD: RED BLUFF 8-2D
Location of facility/SWD: Sec 2 Blk 56 T1, 467? North, 467? East
Permit Number for facility/SWD: W14# 13995
API: 42-301-30333
UIC: 000101482

A Current Site Facility Diagram is Attached

Revisions to Operator-Submitted EC Data for Sundry Notice #421720

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISPOSE SR	DISPOSE SR
Lease:	NMNM100558	NMNM100558
Agreement:		NMNM137692 (NMNM137692)
Operator:	RKI EXPLORATION AND PRODUCTION 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-573-3521	RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-537-1196 Fx: 539 573 2922
Admin Contact:	JESSICA DEMARCE PERMIT TECH II E-Mail: Jessica.demarce@wpenergy.com Ph: 539-573-3521	JESSICA DEMARCE REGULATORY TECH E-Mail: Jessica.demarce@wpenergy.com Ph: 539-573-3521
Tech Contact:	JESSICA DEMARCE PERMIT TECH II E-Mail: Jessica.demarce@wpenergy.com Ph: 539-573-3521	JESSICA DEMARCE REGULATORY TECH E-Mail: Jessica.demarce@wpenergy.com Ph: 539-573-3521
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS)	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	TUCKER DRAW 9-4 FED COM 5H Sec 16 T26S R30E 260FNL 380FEL	TUCKER DRAW 9-4 FED COM 5H Sec 16 T26S R30E NENE 260FNL 380FEL 32.049191 N Lat, 103.878899 W Lon



VALVE SEAL CHART			
Valve	Production Phase	Sales Phase	Circulating
C1	Closed	Open	Closed
C2	Closed	Open	Closed
C3	Closed	Open	Closed
C4	Closed	Open	Closed
C5	Closed	Open	Closed
C6	Closed	Open	Closed
C7	Closed	Open	Closed
C8	Closed	Open	Closed
C9	Closed	Open	Closed
C10	Closed	Open	Closed
C11	Closed	Open	Closed
C12	Closed	Open	Closed
C13	Closed	Open	Closed
C14	Closed	Open	Closed
C15	Closed	Open	Closed
C16	Closed	Open	Closed
C17	Closed	Open	Closed
C18	Closed	Open	Closed
C19	Closed	Open	Closed
C20	Closed	Open	Closed
C21	Closed	Open	Closed
C22	Closed	Open	Closed
C23	Closed	Open	Closed
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C91	Closed	Open	Closed
C92	Closed	Open	Closed
C93	Closed	Open	Closed
C94	Closed	Open	Closed
C95	Closed	Open	Closed
C96	Closed	Open	Closed
C97	Closed	Open	Closed
C98	Closed	Open	Closed
C99	Closed	Open	Closed
C100	Closed	Open	Closed

NOTE: Some measurements on drawing are estimates and not field verified.

FACILITY SITE DIAGRAM

RKI Exploration & Production, LLC – Permian Basin
TUCKER DRAW 9-4 (1H, 2H, 3H, 4H, 5H, 6H, 7H)
SEC. 16, T26S, R30E
API #: 30-015-(44477, 44478, 44486, 44487, 44488, 44479, 44480)
Latitude: 32.048976° Longitude: -103.878641°
EDDY COUNTY, NM

DRAWN BY: Kevin Fox
DATE: 4.3.2018



- LEGEND**
- ABOVE-GRADE EQUIPMENT
 - BELOW-GRADE EQUIPMENT
 - SECONDARY CONTAINMENT
 - WELL HEAD
 - HEATER
 - OVERFILL ALARM
 - FENCE
 - ELECTRIC LINE
 - OIL DUMP LINE
 - WATER DUMP LINE
 - FLOW LINE
 - VENT LINE
 - RECYCLE LINE
 - ROLL LINE
 - PSV LINE
 - GAS LINE
 - FUEL GAS LINE
 - SKIMMER
- THIS SITE IS SUBJECT TO THE SITE SECURITY PLAN FOR THE PERMIAN BASIN.

PLAN LOCATED AT: WPX ENERGY PRODUCTION, INC. 5315 Buena Vista Carlsbad NM, 88220



Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve(s) (F), circulating valve (C), and the equalizer valve (E) during sales; and opening the sales valve (S). Upon completion of the sale, the sales valve will be released. Sales by truck will be by tank gauge.

Production Phase: Sales sales S1 through S14 sealed closed. Fill valve (F) to tank that is in production will be open. Equalizer valve (E) to tank that is in production will be open. Circulating valves (C) will be open as necessary, then released.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD

4/4/2017