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Form 3160 (August 200				ARTMEN	TED STAT NT OF THE LAND MAN			VFI	DE	NT	IA	OND I	NQ. 10	ROVED 004-0137 \$1, 2010
	W	ELL CO	MPLETIC	ON OR R	ECOMPLE	TION RE	PORT	AND LO	G		5. L	ease Serial No. SHL: NMNM	18905	BHL: State 5, NMNM012121
Ia. Type of Well     Image: Gas Well     Image: Dry     Other       b. Type of Completion:     Image: Well     Image: Work Over     Image: Deepen     Plug Back     Image: Diff. Resvr.,										6. II	6. If Indian, Allottee or Tribe Name			
. Type of t	compretion	Öther						1. 1(03/11.,			7. U	nit or CA Agree	ment N	ame and No.
2. Name of	Operator		Devon Er	nergy Proc	duction Com	pany, L.P.					1	ease Name and V ton Draw Un		
3. Address         3a. Phone No. (include area code)           333 West Sheridan Ave, Oklahoma City, OK 73102         405-228-4248											30-	FI Well No. 015-44718		
4. Location	of Well (Re	eport locati	on clearly an	d in accorde	unce with Feder	al requireme	ents)*				1	Field and Pool or luca; Bone Sp	•	ratory
At surface 485' FNL & 470' FEL Unit A, Sec 25, T245, R31E											11. Sec., T., R., M., on Block and Survey or Area			
At top pro					9' FEL BSec		R31F					Sec 25, T24S, R31E           12. County or Parish         13. State		
At total de					, Sec 36, T24						EDE	·		NM
14. Date Sp 8/16/18		22 152		D. Reached		16.	Date Com D & A		,	5/19		17. Elevations (DF, RKB, RT, GL)* GL: 3541'		L RT, GL)*
18. Total De			3'		<b>~</b>	MD 19,	,243'		dy to Prod . Depth B	ridge Plug S	Set:	MD		
21. Type El		o 9052' er Mechani	cal Logs Run	(Submit cop		TVD		22	. Was we		🗖 N			
22 0 1	11. 0	1 /7)-		CBL					Was DS Directio		N N	Io 🔲 Yes (Su Io 🔽 Yes (Su		
23. Casing Hole Size	Size/Gra		<i>port all string</i> (#/ft.) T	g <u>s set in well</u> op (MD)	Bottom (MI		Cementer	No. of		Slurry \		Cement Top*		Amount Pulled
17-1/2"	13-3/8"	J-55 5	4.5		769'	<u> </u>	epth	Type of 960	) sx	(BBL	)	0	+	
12-1/4"	9-5/8"		40		4578'		1650 sx Cl0		CIC, CIH					
<u>8-3/4"</u> <u>8-1/2"</u>	5-1/2" P1 5-1/2" P1		17 17		9583' 19,331'			237	0 sx			3608'		
						_								- duen
24. Tubing	Record							<u> </u>						·
Size 2-7/8"	·	Set (MD) 730'	Packer Dep	th (MD)	Size	Depth S	iet (MD)	Packer De	pth (MD)	Size		Depth Set (M	D)	Packer Depth (MD)
25. Produci	ng Intervals Formation			Гор	Bottom		erforation rforated Ir			Size	No. Holes Perf. Status			· Jane Chatar
	ng		381'	19,188'		9381' - 19,188'				1170		open		
B) C)														
D)								<u></u>						
	racture, Trea Depth Inter		nent Squeeze	, etc.				Amount and	Type of	Material				· · · · · · · · · · · · · · · · · · ·
	881' - 19,2		2478 ફ	gal acid, 1	9,646,250#	orop								
20 D 1 4		1.												
28. Product Date First		Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Produ	ction N	lethod		
Produced 2/6/19	2/17/19	Tested 24	Production	вві 1751	мсғ <b>3155</b>	BBL 1351	Corr. A	Р	Gravity				Flov	v
Choke Size	Tbg. Press. Flwg.		24 Hr. Rate	Oil BBL	Gas	Water BBL	Gas/Oil Ratio		Well Stat	us				
	sı Opsi	Opsi						1802	302					
28a. Produc	1	r	tr <sub>est</sub>	loit	h an	Watan	bilder		<u>k</u> ar	Deada	ation V	futh a d		
Date First Produced	Test Date	Hours Tested	Test Production	BBL		Water BBL	Oil Gra Corr. A		Gas Gravity	rтоdu	etion Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	<u></u>	Well Stat	us				

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\*(See instructions and spaces for additional data on page 2)

28b. Prod	uction - Inte	rval C						•	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	вві	MCF	BBL	Corr. API	Gravity	
	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
28c. Produ	Luction - Inte	rval D				1	"l	1	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
		Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Tee	Dattan	Descriptions Contacts at	NT NT	Тор
	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Bone Spring				Rustler	709
				Salado	1032
				Base of Salt	4510
				Delaware	4510
				Bone Spring	8409
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32. Additional remarks (include plugging procedure):

Electrical/Mechanical Log- Sundry Notice for plugging		Geologic Report	DST Report	Directional Survey		
34. I hereby certify that the fore Name (please print) Signature	egoing and attached informati Linda Good - Aunda	on is complete and correct as d Title	Regulatory Spec	ible records (see attached instructions)* cialist		
Title 18 U.S.C. Section 1001 an false, fictitious or fraudulent sta				lly to make to any department or agency of the	United States any	

(Continued on page 3)