,	Submit 1 Copy Office District I – (57	y To Appropriate District		State of New Mexico ergy, Minerals and Natural Resources				Form C-103 Revised July 18, 2013		
	1625 N. Frenc	Strict II - (575) 748-1283 11 S. First St., Artesia, NM 88210 OIL CONSERVATIO bistrict III - (505) 334-6178 1220 South St. Fi			-			NO. 4491	1	
	811 S. First St District III – (N		Type of Lease		
	<u>District IV</u> – (Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 tt IV - (505) 476-3460 Santa Fe, NM 87505					STATE FEE 6. State Oil & Gas Lease No.			
	1220 S. St. Francis Dr., Santa Fe, NM 87505									
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name PALMILLO 26 STATE COM			
	PROPOSALS. 1. Type of	1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other						8. Well Number 314H		
		2. Name of Operator Apache Corporation					9. OGRID Number 873			
	3. Address	3. Address of Operator						me or Wildcat		
		03 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 4. Well Location						WINCHESTER; BONE SPRING		
			1620 feet f	rom the N	line ar	nd 230	fe	et from the E	line	
		ction 26	Town	nship 19S	Range 28E		NMPM	County E		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3350 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
·	TEMPORAF PULL OR A DOWNHOL	NOTICE OF IN REMEDIAL WORK	TENTION TO PLUG AND AE CHANGE PLA MULTIPLE CO	BANDON	REMEDIAL COMMENO CASING/C	L WORK CE DRIL	(LING OPNS.		CASING 🗌	
	OTHER:	OOP SYSTEM								
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
3 4 4 4	Apache completed the following 3/6/219 pressure test lines to 10,000 psi open toe valve @7139psi 4/11/-4/16/2019 perf @8876-13368 and frac stages 1-26 with LTR: 216,162 BBL100 MESH: 7,239,950 LBS 20/40: 1,774,140 LBS 4/25/2019 drill out plugs 4/27/2019 run 2 7/8 tubing set @8487 turn over to production logs and survey mailed in 4/30/2019									
ic.		y malled in 4/30/2019								
	Spud Date:	7/25/2018		Rig Releas	se Date: 11/14/2	2018				
•	I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
	SIGNATURI	<u>e_alicia fu</u>	ton		. Staff Reg Analys	st		DATE5/7/20*	9	
	Type or print <u>For State Us</u>	t name Alicia Fulton		E-mail ad	dress: alicia.fulton	@apache	ecorp.com	PHONE:(432)	818-1062	
	APPROVED Conditions of	BY HWYEN f Approval (if any):	Sharp	TITLE	Stoff M	lgr		_date/;	3-19	