District I

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## State of New Mexico RECEIVED Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION APR 3 0 2019 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011 Submit one copy to appropriate **District Office** 

Form C-102

## DISTRICT II-ARTESIA O.C.D.MENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	45980		<sup>2</sup> Pool Code 98210	e	<sup>3</sup> Pool Name STRATAGRAPHIC						
<sup>4</sup> Property Code 325656				<sup>5</sup> Property Name					<sup>6</sup> Well Number		
			PLU		· 1						
<sup>7</sup> OGRID No.						<sup>9</sup> Elevation					
25073	915		XT	<sup>8</sup> Operator 1 O PERMIAN OPI		3,160'					
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	32	25 S	30 E		. 720	NORTH	1,320	WEST	EDDY		
"Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township ,	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	Consolidation	Code 15 Or	rder No.						
0											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16								<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
-	<sub>1</sub>						1	to the best of my knowledge and belief, and that this organization either
	l			1		1	1	owns a working interest or unleased mineral interest in the land including
						1	1	the proposed bottom hole location or has a right to drill this well at this
	1		1				1	location pursuant to a contract with an owner of such a mineral or working
						1	1	interest, or to a voluntary pooling agreement or a compulsory pooling
	I		I	1		l .	l	order heretofore entered by the division.
	SEC.	30	 	- 720		i SEC.	29	Kelly Kardos 4/25/2019
	1	•	A			В	<u> </u>	Signature Date
	1	1	1			1	1	Kelly Kardos
	SEC.	31		<b>-</b> 1,320'-		SEC.	32	Printed Name
	1	1	1	S.H.L.		I 	1	kelly_kardos@xtoenergy.com
	'		!				<u>5-S</u>	E-mail Address
	1	F	1			' K-3	ю-Е	
	1	l	1			l	ŀ	<b>18SURVEYOR CERTIFICATION</b>
	1	l –	1	1		I	ł	I hereby certify that the well location shown on this
· -			C			<u>10</u>		plat was plotted from field notes of actual surveys
	l	1	1	I		1	1	made by me or under my supervision, and that the
	I		ı İ	I		I	1	same is true and correct to the best of my belief.
		TIC COORDINAT	res			OORDINATES		03-5-2019 Date of Survey Signatue and Seal of
SURFACE LOCATION					SURFACE	LOCATION		Date of Survey
Y≕ 397,291.0 X≕ 631,943.1						7,349.0 3,128.3		
LAT.= 32.091553*N LONG.= 103.907281*W						.091677'N 3.907763'₩		Professional Surveyor:
CORNER COORDINATES TABLE						ORDINATES TAE	91 F	
NAD 27 NME					NAD 8	83 NME		MARK DILLON HARP 23786
A - Y= 397,997.0 N, X= 630,622.4 E A - Y= 398,055.0 N, X= 671,807.5 B - Y= 398,025.4 N, X= 633,293.4 E B - Y= 398,083.4 N, X= 674,478.6							,807.5 E .478.6 E	WIV YA
	C - Y = 398	341.7 N, X=	630,625.4 E	с.	- Y= 398,399	).7 N, X= 671	,810.5 E	SSIONAL SUR
	υ – Y= 395,	366.6 N, X=	633,290.8 E	D -	- Y= 395,424	.5 N, X= 674	4/6.0 E	MARK DILLON HARP 23786 Certificate Number JC 2019020573
L								Certificate Number JC 2019020573

P/PROJECTS/2019/2019020573-XTO-PLU 32\_RD\_FL\_MURCIELAGO\_MON\_1-EDDY\_CO/DWG/2019020573

## POKER LAKE UNIT 32 BD EL MURCIELAGO MON STATE 1

- a. Assess hole conditions from the logging run and last trip out of hole. Make a wiper trip if required to ensure tubing can be run to bottom. Strap tubing while on rack and record measurements.
- b. Monitor well for one hour to ensure hole stands full and no flow encountered. Once it is verified that the well is overbalanced and no flow is occurring, nipple down the annular preventer in order to run tubing.
- c. Rig up tubing tongs. Make up and run a 2-7/8" float shoe on the bottom of the first joint. Pump through the joint to ensure the float works properly.
- d. Rig up TEC line and attach to the tubing as it is run in the hole. Attach TEC line to the pipe every joint using stainless steel bands and the provided banding machine. Use manual slips and take care not to pinch or damage the line when setting the slips or during the make-up of subsequent joints.
- e. Run 2-7/8" tubing to 12,550'. Pick up the 2-7/8" EUE x 7-1/6" 3k adapter flange with ring gasket and make up on top of tubing. Run the TEC line through the port on the adapter flange. Land the adapter flange on the wellhead, spacing out the tubing so that it is as close to the bottom as possible. Check TEC line for continuity/confirm no damage to line.
- f. Install isolated pressure gauges across perf zones (Bone Spring 3 SD, Wolfcamp XY, Wolfcamp A, Wolfcamp B & Wolfcamp DE). \*DFIT (no sand frac).
- g. Tubing will not be cemented.