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District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

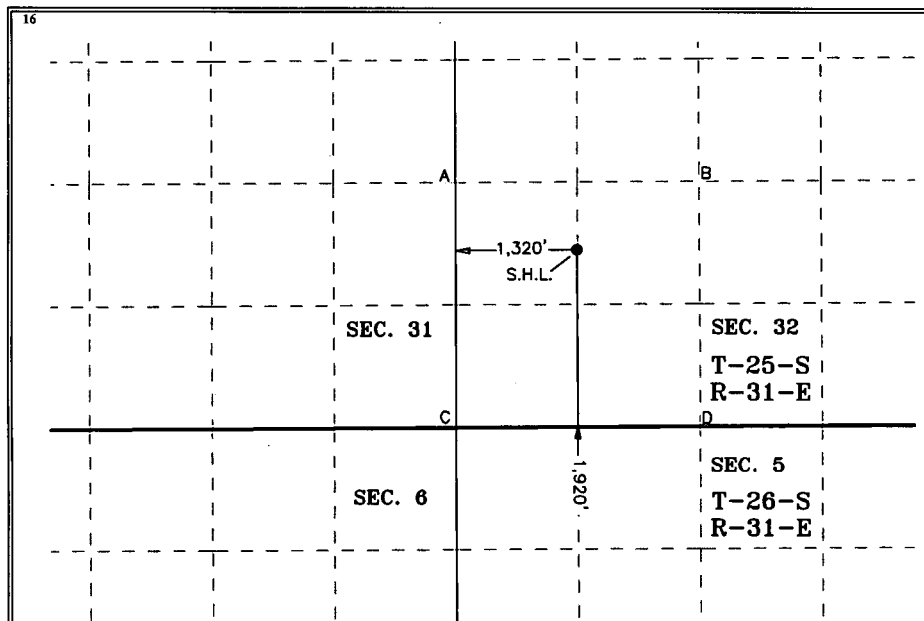
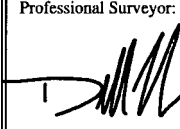

District Office

DISTRICT II-ARTESIA O.C.D. AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 45981		² Pool Code 98210		³ Pool Name STRATAGRAPHIC					
⁴ Property Code 395657		⁵ Property Name PLU 32 BS PETIRROJO MON STATE						⁶ Well Number 1	
⁷ OGRID No. 260737 373075		⁸ Operator Name NG XTO PERMIAN OPERATIONS, LLC.						⁹ Elevation 3,314'	
¹⁰ Surface Location									
UL or lot no. L	Section 32	Township 25 S	Range 31 E	Lot Idn	Feet from the 1,920	North/South line SOUTH	Feet from the 1,320	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 0									
¹³ Joint or Infill									
¹⁴ Consolidation Code									
¹⁵ Order No.									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kelly Kardos</u> Date: <u>4/25/2019</u> Printed Name: <u>Kelly Kardos</u> E-mail Address: <u>kelly_kardos@xtoenergy.com</u>	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>03-5-2019</u> Signature and Seal of Professional Surveyor:  Certificate Number: <u>MARK DILLON HARP 23786</u> JC 2019020575			
<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 394,868.2 X= 663,869.0 LAT.= 32.084504°N LONG.= 103.804232°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME A - Y= 395,594.2 N, X= 662,546.3 E B - Y= 395,613.6 N, X= 665,199.8 E C - Y= 392,938.5 N, X= 662,556.2 E D - Y= 392,958.2 N, X= 665,216.4 E</p>		<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 394,926.0 X= 705,054.7 LAT.= 32.084628°N LONG.= 103.804710°W</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 395,652.0 N, X= 703,732.0 E B - Y= 395,671.4 N, X= 706,385.5 E C - Y= 392,996.2 N, X= 703,742.0 E D - Y= 393,015.9 N, X= 706,402.2 E</p>	

RWP 5-14-19

POKER LAKE UNIT 32 BS PETIRROJO MON STATE 1

- a. Assess hole conditions from the logging run and last trip out of hole. Make a wiper trip if required to ensure tubing can be run to bottom. Strap tubing while on rack and record measurements.
- b. Monitor well for one hour to ensure hole stands full and no flow encountered. Once it is verified that the well is overbalanced and no flow is occurring, nipple down the annular preventer in order to run tubing.
- c. Rig up tubing tongs. Make up and run a 2-7/8" float shoe on the bottom of the first joint. Pump through the joint to ensure the float works properly.
- d. Rig up fiber optic cable sheave and cable tool. Attach to the tubing as it is run in the hole. Attach the cable to the pipe every joint using stainless steel bands and the provided banding machine. Use manual slips and take care not to pinch or damage the fiber optic cable when setting the slips or during the make-up of subsequent joints.
- e. Run 2-7/8" tubing to 14,520'. Pick up the 2-7/8" EUE x 7-1/6" 3k adapter flange with ring gasket and make up on top of tubing. Run the fiber optic cable through the port on the adapter flange. Land the adapter flange on the wellhead, spacing out the tubing so that it is as close to the bottom as possible. Check the fiber optic cable for continuity/confirm no damage to line.
- f. DFIT (no sand frac) all zones (Wolfcamp XY, Wolfcamp A, Wolfcamp B & Wolfcamp DE).
- g. Tubing will not be cemented.