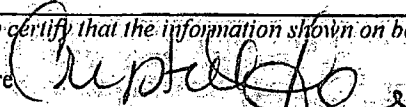


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 10px 0;">SEP 25 2018</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
				1. WELL API NO. 30-015-41922	
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>MARVEL FEE</b>	
				6. Well Number: <b>1</b>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <b>RKI EXPLORATION &amp; PRODUCTION, LLC</b>				9. OGRID <b>246289</b>	
10. Address of Operator <b>3500 One Williams Center, MD 35 Tulsa, OK 74172</b>				11. Pool name or Wildcat <b>CASS DRAW, BONE SPRING (10380)</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	<b>F</b>	<b>1</b>	<b>23S</b>	<b>27E</b>	
BH:					
13. Date Spudded <b>4/27/2014</b>		14. Date T.D. Reached <b>5/7/2014</b>		15. Date Rig Released <b>5/7/2014</b>	
				16. Date Completed (Ready to Produce) <b>1/2/2015</b>	
17. Elevations (DF and RKB, RT, GR, etc.) <b>3061.7</b>					
18. Total Measured Depth of Well <b>TVD 9,256'</b>		19. Plug Back Measured Depth <b>TD 9,440'</b>		20. Was Directional Survey Made? <b>YES</b>	
				21. Type Electric and Other Logs Run <b>GAMMA</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>CASS DRAW BONE SPRING (6,774' to 9,183'); UPPER WOLFCAMP C (9,183' to 9,256')</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48# H-40	0' - 416'	17.5"	<b>C</b> 470 sks	146sks
9.625"	36# J-55	0' - 2,146'	12.25"	<b>C</b> 650 sks	147sks
7"	26# HCP110	0' - 9,440'	8.75"	<b>H</b> 1255 sks	190sks
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
<b>2.875 L-80, 6.4#</b>	<b>6,505'</b>	<b>6,496'</b>			
26. Perforation record (interval, size, and number)					
Stage 1: 8,959' - 9,256', 50 shots, .42", 1 SPF					
Stage 2: 7,542' - 7,666', 50 shots, .42", 2 SPF					
Stage 3: 6,774' - 7,044', 50 shots, .42", 1 SPF					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8,959' - 9,256'		Propan: 389,435 lbs, Fluid: 27,226 bbls			
7,542' - 7,666'		Propan: 226,636 lbs, Fluid: 14,660 bbls			
6,774' - 7,044'		Propan: 376,630 lbs, Fluid: 24,245 bbls			
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name <b>Crystal Fulton</b>		Title <b>Permitting Tech II</b>	
E-mail Address <b>crystal.fulton@wpenergy.com</b>				Date <b>2/1/2018</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally-drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anliy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Marvel Fee 1 - Formation Tops**

Fm Name	Src	MD	SS	TVD	Desc	Type
BELL_CANYON *	GEO	2,313	765	2,313	Top of Bell Canyon	Sand
CHERRY_CANYON	GEO	3,228	-150	3,228	Top of Cherry Canyon	Sand
BRUSHY_CANYON	GEO	4,213	-1,135	4,213	Top of Brushy Canyon	Sand
BONE_SPRING	GEO	5,710	-2,632	5,710	Top of Bone Spring	Lime
WOLFCAMP_TOP	GEO	9,124	-6,046	9,124	Top of Wolfcamp	Shale