Submit 1 Copy To Appropriate District Office	ict II – (575) 748-1283 State of Thew Michiel Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283			5-25334	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Franci	s Dr 5. Ind	icate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		0. Stat	le Off & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		BACK TO A Boykir	Boykin ACV Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CHCH LINE	ll Number	
1. Type of Well: Oil Well Gas Well Other		1	_	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.		7377		
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Atoka; Glorieta-Yeso	
4. Well Location				
Unit Letter D :330 feet from the North line and 990 feet from the West line				
Section 34	Township 18S Range	e 26E NMPM	1 Eddy County	
	11. Elevation (Show whether DR, R.			
3377' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		THER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
4/9/19 – POOH with production equipment. Set an RBP at 1315'. Load hole with 26 bbls 2% KCL with biocide and 02 Scavenger.				
Pressure tested to 500 psi for 5 min, held good. Dumped 100 lbs sand on RBP. Repaired wellhead.				
4/15/19 – RIH and tagged top of sand at 1300'. Loaded hole with 14 bbls 2% KCL. Pressure tested to 300 psi for 5 min, lost 100 psi and				
200 psi held good for 30 min. Reverse circulated out sand from RBP top. Tagged RBP at 1315'. Circulated hole clean. Circulated 50 bbls				
total. Released RBP. Pumped 25 bbls 2% KCL down casing. Pumped 60 bbls 2% KCL with Biocide and 02 Scavenger down casing and 20 bbls down casing.				
4/17/19 – Pumped 25 bbls 2% KCL with Biocide and 02 Scavenger down tubing. Loaded tubing with 10 bbls 2% KCL with Biocide and				
02 Scavenger. Pressure tested to 500 psi for 5 min, held good. Long stroke pump to 500 psi twice, good. Hang well on and ran pumping				
unit. 2-7/8" 6.5# L-80 tubing at 3487	'. Turned well over to production.		·	
			RECEIVED	
			MAY 1 3 2019	
Con I Date	D. D. D.			
Spud Date:	Rig Release Date:		DISTRICT II-ARTESIA O.C.D.	
	· .			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Specialist DATE May 10, 2019				
Type or print nameTina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168				
Type or print name E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only				
	- · · ·		61 1	
APPROVED BY:	TITLE 5/4 A	Mg-	DATE 5/13/19	
Conditions of Approval (if any):		•		