AINBEV	PARTMENT OF THE INTER JREAU OF LAND MANAGEME	A TEMPERA		Mase Serial No. NMNM0467932	
SUNDRY Do not use thi	NOTICES AND REPORTS ( s form for proposals to drill c l. Use form 3160-3 (APD) for	or to re-enter an	esia 🔓	. If Indian, Allottee o	
				7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN 1	RIPLICATE - Other instructio	ons on page 2	/	. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well  Soli Well  Gas Well  Other  Output  Description  Outpu				8. Well Name and No. W D MCINTYRE E 6	
2. Name of Operator Contact: ROBYN RUSSELL COG OPERATING LLC E-Mail: rrussell@concho.com			9	9. API Well No. 30-015-31564-00-S1	
3a. Address3b. Phone No. (include600 W ILLINOIS AVENUEPh: 432-685-4385MIDLAND, TX 79701Ph: 432-685-4385			10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA		
4. Location of Well (Footage, Sec., T.		1	11. County or Parish, State		
Sec 20 T17S R30E SESW 99		EDDY COUNT		Y, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) TO IN	NDICATE NATURE O	F NOTICE, R	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	Production	n (Start/Resume)	□ Water Shut-Off
_	□ Alter Casing	Hydraulic Fracturing	🗖 Reclamati	on	U Well Integrity
🛛 Subsequent Report	Casing Repair	□ New Construction	🛛 Recomple		🗖 Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
3. Describe Proposed or Completed Ope	eration: Clearly state all pertinent detai ally or recomplete horizontally, give su	ils, including estimated startin	g date of any proj	osed work and appro	ximate duration thereof.
testing has been completed. Final At determined that the site is ready for fi	operations. If the operation results in andonment Notices must be filed only inal inspection.	after all requirements, includ	ing reclamation, I	have been completed	and the operator has
San Andres Recompletion:	•	GC 10-1	2-18	_	
5/19/18 RIH. POOH w/rods ar	id pump.	GC / 10-1 Accepted for record		ſ	RECEIVED
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566.538 gals dirty. 29.598# 10	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 44 gals of acid. Frac w/547,764 ga 10 mesh sand, 278,029# 40/70	00# for 30 min, good test 000'. als slick water, 549,738 ( white sand, 57,018# 40/	gals clean, /70 cool set. S	et SPF.	RECEIVED T 1 2 2018
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andre: 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w. 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean of	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 44 gals of acid. Frac w/547,764 ga 3000 psi for 30 min, test good. /1176 gals acid. Frac w/534,99 00 mesh sand, 291,971# 40/70 out to 4373'.	00# for 30 min, good test 000'. als slick water, 549,738 ( white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0	gals clean, /70 cool set. S w/ 54 shots, 3 12 gals clean,	et SPF.	RECEIVED
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589. Acidize Perfs w 549,486 gals dirty, 30,402# 10	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 44 gals of acid. Frac w/547,764 ga 3000 psi for 30 min, test good. /1176 gals acid. Frac w/534,99 00 mesh sand, 291,971# 40/70 out to 4373'.	00# for 30 min, good test 000'. als slick water, 549,738 ( white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0	gals clean, /70 cool set. S w/ 54 shots, 3 12 gals clean,	et SPF.	RECEIVED T 1 2 2018
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t	tud pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 40 gals of acid. Frac w/547,764 ga 00 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. (1176 gals acid. Frac w/534,99) 00 mesh sand, 291,971# 40/70 ut to 4373'. bg, EOT @ 3579'. true and correct. Electronic Submission #43570	00# for 30 min, good test 000'. als slick water, 549,738 g white sand, 57,018# 40 Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40,	gals clean, 70 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set.	OC <sup>et</sup> SPF, DISTRICT	RECEIVED T 1 2 2018
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t	tud pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 40 gals of acid. Frac w/547,764 ga 00 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. (1176 gals acid. Frac w/534,99) 00 mesh sand, 291,971# 40/70 ut to 4373'. bg, EOT @ 3579'. true and correct. Electronic Submission #43570	00# for 30 min, good test 000'. als slick water, 549,738 g white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40/ 8 verified by the BLM Wel VTING LLC, sent to the Ca	gals clean, 70 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set. Il Information S arlsbad	OC SPF, DISTRICT	RECEIVED T 1 2 2018
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t	true and correct. Electronic Submission #4379 Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 44 gals of acid. Frac w/547,764 ga 10 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. (1176 gals acid. Frac w/534,99 10 mesh sand, 291,971# 40/70 10 to 4373'. bg, EOT @ 3579'. True and correct. Electronic Submission #43570 For COG OPERA mitted to AFMSS for processing	00# for 30 min, good test 000'. als slick water, 549,738 g white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40/ 8 verified by the BLM Wel TING LLC, sent to the Ca g by PRISCILLA PEREZ of	gals clean, 70 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set. Il Information S arlsbad	OC SPF, DISTRICT System 8PP1392SE)	RECEIVED T 1 2 2018
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t 14. Thereby certify that the foregoing is <b>Com</b> Name ( <i>Printed/Typed</i> ) ROBYN R	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 44 gals of acid. Frac w/547,764 ga 00 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. /1176 gals acid. Frac w/534,99 00 mesh sand, 291,971# 40/70 out to 4373'. bg, EOT @ 3579'. true and correct. Electronic Submission #43570 For COG OPERA mitted to AFMSS for processing USSELL	00# for 30 min, good test 000' als slick water, 549,738 g white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40/ 8 verified by the BLM Wel TING LLC, sent to the Ca g by PRISCILLA PEREZ of Title REGUL	gals clean, 170 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set. 11 Information S arlsbad n 09/19/2018 (1 ATORY ANAL	OC SPF, DISTRICT System 8PP1392SE)	RECEIVED T 1 2 2018
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598#10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w, 549,486 gals dirty, 30,402#10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 40 gals of acid. Frac w/547,764 ga 00 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. /1176 gals acid. Frac w/534,999 00 mesh sand, 291,971# 40/70 ot to 4373'. bg, EOT @ 3579'. true and correct. Electronic Submission #43570 For COG OPERA mitted to AFMSS for processing (USSELL	00# for 30 min, good test 000'. als slick water, 549,738 g white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40/ 8 verified by the BLM Wel TING LLC, sent to the Ca g by PRISCILLA PEREZ of	gals clean, /70 cool set. S w/ 54 shots, 3 12 gals clean, /70 cool set. Il Information S arlsbad n 09/19/2018 (1 ATORY ANAL	OC SPF, DISTRICT System 8PP1392SE) _YST	RECEIVED T 1 2 2018
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t 14. Thereby certify that the foregoing is <b>Com</b> Name ( <i>Printed/Typed</i> ) ROBYN R	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 40 gals of acid. Frac w/547,764 ga 00 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. /1176 gals acid. Frac w/534,999 00 mesh sand, 291,971# 40/70 ot to 4373'. bg, EOT @ 3579'. true and correct. Electronic Submission #43570 For COG OPERA mitted to AFMSS for processing (USSELL	00# for 30 min, good test 000'. als slick water, 549,738 g white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40/ 8 verified by the BLM Wel TING LLC, sent to the Ca g by PRISCILLA PEREZ of Title REGUL Date 09/18/27 EDERAL OR STATE ACCEPTE	gals clean, 70 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set. Il Information S arlsbad n 09/19/2018 (1 ATORY ANAL 018 OFFICE USI	OC SPF, DISTRICT System 8PP1392SE) _YST	RECEIVED T 1 2 2018 II-ARTESIA O.C.D.
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t 14. Thereby certify that the foregoing is <b>Com</b> Name ( <i>Printed/Typed</i> ) ROBYN R Signature (Electronic S Signature (Electronic S	true and correct. Electronic Submission Electronic Submission Trues Arms Specific Structures and pump. Test frac stack & casing to 430 sw/ 54 shots, 3 SPF, 3651' - 44 gals of acid. Frac w/547,764 ga 00 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. (1176 gals acid. Frac w/534,99) 00 mesh sand, 291,971# 40/70 out to 4373'. bg, EOT @ 3579'. True and correct. Electronic Submission #43570 For COG OPERA mitted to AFMSS for processing USSELL Submission) THIS SPACE FOR FI	00# for 30 min, good test 000' als slick water, 549,738 g white sand, 57,018# 40) Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40, 8 verified by the BLM Wel TING LLC, sent to the Ca g by PRISCILLA PEREZ of Title REGUL Date 09/18/2 EDERAL OR STATE ACCEPTE	gals clean, 70 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set. Il Information S arlsbad n 09/19/2018 (1 ATORY ANAL 018 OFFICE USI	OC SPF, DISTRICT System 8PP1392SE) _YST	RECEIVED T 1 2 2018 II-ARTESIA O.C.D.
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t 14. Thereby certify that the foregoing is <b>Con</b> Name ( <i>Printed/Typed</i> ) ROBYN R Signature (Electronic S Approved By onditions of approval, if any, are attache	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 40 gals of acid. Frac w/547,764 ga 20 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. /1176 gals acid. Frac w/534,999 00 mesh sand, 291,971# 40/70 out to 4373'. bg, EOT @ 3579'. true and correct. Electronic Submission #43570 For COG OPERA mitted to AFMSS for processing (USSELL Submission) THIS SPACE FOR FI	00# for 30 min, good test 000'. als slick water, 549,738 g white sand, 57,018# 40/ Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40/ 8 verified by the BLM Wel TING LLC, sent to the Ca g by PRISCILLA PEREZ or Title REGUL Date 09/18/27 EDERAL OR STATE ACCEPTE Title	gals clean, 70 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set. Il Information S arlsbad n 09/19/2018 (1 ATORY ANAL 018 OFFICE USI	OC SPF, DISTRICT System 8PP1392SE) _YST	RECEIVED T 1 2 2018 II-ARTESIA O.C.D.
5/19/18 RIH. POOH w/rods ar 5/21/18 RIH w/CIBP @ 4406. 5/23/18 Perf lower San Andres 5/24/18 Acidize Perfs w/1932 566,538 gals dirty, 29,598# 10 CFP @ 3620. Test casing @ 3 3220' - 3589'. Acidize Perfs w/ 549,486 gals dirty, 30,402# 10 6/05/18 Drill out CBP. Clean o 6/08/18 RIH w/ 124 jts 2-7/8" t 14. Thereby certify that the foregoing is <b>Com</b> Name ( <i>Printed/Typed</i> ) ROBYN R	nd pump. Test frac stack & casing to 430 s w/ 54 shots, 3 SPF, 3651' - 44 gals of acid. Frac w/547,764 ga 10 mesh sand, 278,029# 40/70 3000 psi for 30 min, test good. 1176 gals acid. Frac w/534,999 10 mesh sand, 291,971# 40/70 10 mesh sand, 291,991# 40/70 10 mesh sand, 291,971# 40/70 10 mesh san	00# for 30 min, good test 000'. als slick water, 549,738 g white sand, 57,018# 40) Perf upper San Andres v 6 gals slick water, 537,0 white sand, 64,102# 40) 8 verified by the BLM Well TING LLC, sent to the Ca g by PRISCILLA PEREZ of Title REGUL Date 09/18/2 EDERAL OR STATE ACCEPTED Title arrant or ct lease Office SEF for any person knowingly and matter within its present for the formation of t	gals clean, 70 cool set. S w/ 54 shots, 3 12 gals clean, 70 cool set. II Information S arlsbad n 09/19/2018 (1 ATORY ANAL 018 OFFICE USI D FOR RE 0 1 9 2018 willfully to make	OC SPF, DISTRICT System 8PP1392SE) _YST E	RECEIVED T 1 2 2018 II-ARTESIA O.C.D. Date Date

.

## Additional data for EC transaction #435708 that would not fit on the form

32. Additional remarks, continued

2 - Y

6/11/18 RIH w/ 2-1/2" x 1-1/2" x 20' RXBC pump. Hang on.