Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	rgy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District 11 - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-44252
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	•	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
875.05	and the second s	to the second of
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
	as Well Other	8. Well Number 904H
2. Name of Operator		9. OGRID Number
XTO ENERGY, INC.	•	005380
3. Address of Operator		10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5	MIDI AND TY 70707	FORTY-NINER RIDGE;BONE SPRING
	, WIDEAND IX 19701	TORT I-MINER RIDGE, BONE SI KING
4. Well Location		
Unit Letter K : 2280 feet from the SOUTH line and 1905 feet from the WEST line		
Section 25	Township 23S Range 29E	y***
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3075' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Onder appropriate 20% to indicate retailed in rotted, respect of outer 2 will		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: COMPLETION OPERATIONS		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.		
08/18/2018 to 08/23/2018 MIRU. PT csg to 5900 psi, 30 min (good). Open sleeve. RDMO.		
03/10/2010 to 00/23/2010 MIRCO. 1 1 1	og to 5700 poi, 50 mm (good). Open side to 105110	
09/03/2018 to 10/02/2018		
Frac well in 39 stages using a total of 18885035 lbs proppant, 41000 gals of acid, and 15544687 gals of slickwater. Prep for flowback.		
Trac well in 39 stages using a total of 18883033 los proppant, 41000 gais of acid, and 13344087 gais of shekwater. They for nowodok.		
F' + O' 12/10/19		
First Oil: 12/10/18		
	•	•
<u> </u>		
Smud Date: 02/21/2018	Pio Polosco Potos: 03/17/2018	· · · · · · · · · · · · · · · · · · ·
Spud Date: 02/21/2018	Rig Release Date: 03/17/2018	
<u> </u>		
I book and information of	and in the condition of the best of my knowledge	ro and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
W	TITLE Regulatory Coordinate	or 12/14/2018
SIGNATURE MENGE 160	TITLE Regulatory Coordinate	DATE
Cheryl Rowell cheryl_rowell@xtoenergy.com		
Type or print name Cheryl Rowell	E-mail address; Cheryl_rowen(axt	PHONE: 432-371-8203
For State Use Only		
- L 00		
APPROVED BY DAYLON	THE Staff Mar.	DATE 5-2-19
Conditions of Approval (If any):		
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