Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Reso	ources	Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	5 Indicate Type of	Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🛛	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TO A War Dog State		
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number	8. Well Number	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.			7377	
 Address of Operator 104 South Fourth Street, Artesia, NM 88210 			10. Pool name or Wildcat Wildcat; Abo	
4. Well Location				
Unit Letter <u>M</u> : Unit Letter <u>M</u> :	990feet from theSouthline990feet from theSouthline			
Section 34 Township 16S Range 27E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3428' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: OTHER: OTHER: Spud, surface and production casing Multiple completed operations. 13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
 3/14/19 – Spudded 26" conductor hole. Set 120' of 20" conductor and cemented to surface with 9-1/2 sx redi-mix. 3/15/19 – Resumed drilling with rotary tools. 3/16/19 – TD 12-1/2" hole to 1094'. Set 9-5/8" 36# J-55 LTC casing at 1094'. Cemented with 445 sx Class "C" cement with additives 				
and tailed in with 105 sx Class "C" cement with additives. Cement circulated to surface. 4/17/19 – Move in big rig and continue drilling.				
4/18/19 – 4/23/19 - Tested casing to 1200 psi, held good. Continued drilling 8-3/4" hole to 6262'. TOH and TIH with bit and continued drilling 8-1/2" hole.				
4/27/19 – Reached TD 8-1/2" hole to 11,823' at 5:00 AM. Set 5-1/2" 17# P110 BTC at 11,808'. Cemented with 625 sx Class "C" cement with additives and tailed in with 1655 sx Class "C" 25:75 Poz cement with additives. Cement circulated to surface.				
	GC 5/13/ Accepted for record - NM	IOCD	MAY 1 3 2019	
Spud Date: 3/14/	19 Kig Release Date:	4/29/19	D ISTRICT II-ARTESIA O.C.D .	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (Anglierta TITLE Regulatory Specialist DATE May 9, 2019				
Type or print name <u>Tina H</u> For State Use Only	uerta E-mail address: tina_huerta(@eogresources.com PHON	E: <u>575-748-4168</u>	
APPROVED BY:				

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