District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.

Submit Original to Appropriate District Office

RECEIVED

Santa Fe, NM 87505

MAY 0 8 2019

GAS CAPTURE PLAN

DISTRICT II-ARTESIA O.C.D.

⊠ Original

Date: 11-27-2018

Operator & OGRID No.: OXY USA Inc. - 16696

□ Amended - Reason for Amendment:_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared orVented	Comments
Mesa Verde WC Unit 2H	Pending	M-16-24S-32E	250 S 1035 W	4184	0	
Mesa Verde WC Unit 3H	Pending	M-16-24S-32E	250 S 1000 W	4184	0	
Mesa Verde WC Unit 4H	Pending	M-16-24S-32E	250 S 965 W	4184	0	
Mesa Verde WC Unit 7H	Pending	N-17-24S-32E	280 S 1421 W	4184	0	
Mesa Verde WC Unit 8H	Pending	N-17-24S-32E	280 S 1386 W	4184	0	
Mesa Verde WC Unit 15H	Pending	P-13-24S-31E	171 S 1125 E	2719	0	· · · · ·
Mesa Verde WC Unit 16H	Pending	P-13-24S-31E	171 S 1160 E	2719	0	····
Mesa Verde WC Unit 17H	Pending	P-13-24S-31E	171 S 1160 E	-2719	0	· · · · · · · · · · · · · · · · · · ·
Mesa Verde WC Unit 18H	Pending	M-13-24S-31E	118 S 1138 W	2719	0	
Mesa Verde WC Unit 19H	Pending	M-13-24S-31E	118 S 1103 W	2719	0	
Mesa Verde WC Unit 20H	Pending	M-13-24S-31E	118 S 1068 W	2719	0	
Mesa Verde WC Unit 21H	Pending	M-13-24S-31E	271 S 210 W	4197	0	· · · · · · · · · · · · · · · · · · ·
Mesa Verde BS Unit 25H	Pending	M-13-24S-31E	940 S 1225 W	1640	0	
Mesa Verde BS Unit 26H	Pending	M-13-24S-31E	940 S 1260 W	1640	0	
Mesa Verde BS Unit 27H	Pending	M-13-24S-31E	940 S 1295 W	1640	0	
Mesa Verde BS Unit 28H	Pending	O-13-24S-31E	925 S 1460 E	1640	0	
Mesa Verde BS Unit 29H	Pending	O-13-24S-31E	925 S 1425 E	1640	0	
Mesa Verde BS Unit 30H	Pending	O-13-24S-31E	925 S 1390 E	1640	0	
Mesa Verde BS Unit 31H	Pending	M-13-24S-31E	236 S 210 W	945	0	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to <u>Delaware G&P LLC ("Enlink"</u>) and is connected to <u>Enlink</u> low/high pressure gathering system located in Eddy County, New Mexico. <u>OXY USA INC. ("OXY"</u>) provides (periodically) to <u>Enlink</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>OXY</u> and <u>Enlink</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>Enlink</u>'s LOBO Processing Plant located in Sec. 3, Block C-27, PSL, Loving County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system, pressures.

Flowback Strategy

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After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Enlink</u> system at that time. Based on current information, it is <u>OXY's</u> belief the system can take this gas upon completion of the well(s).