Submit 1 Copy To Appropriate District Office	State of	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON CONCERNATION DIVIGION			30-015-44613		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION			5. Indicate Type of	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE [FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sailta	re, nivi 67	303	6. State Oil & Gas	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Trebuchet Fee 23 28 19 WXY	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	<u> </u>	
2. Name of Operator Marathon Oil Permian LLC.				9. OGRID Number 372098		
3. Address of Operator				10. Pool name or Wildcat		
5555 San Felipe St, Houston, TX	77056 .			PURPLE SAGE; W	/OFLCAMP	
4. Well Location Unit Letter		South	128 line and	31feet from	n theline	
Section 19	Township		nge 28E	NMPM	County Eddy	
	11. Elevation <i>(Show</i> 3088'	whether DR,	RKB, RT, GR, etc.			
ALCOHOLOGICA TABLES (1997) - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			POSTING APART	an terminal programme and the second of the	
12. Check	Appropriate Box to	Indicate N	ature of Notice,	Report or Other	Data	
	INTENTION TO:			SEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASING	
	— I 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				P AND A	
			0,10,110,02,112,1			
CLOSED-LOOP SYSTEM [OTHER:			OTHER:			
13. Describe proposed or cor	work). SEE RULE 19.15		pertinent details, an			
	•	wall with bud	raulio fracturina tro	ntmont and Blue and	Dorf operations	
Started Frac Prep operations Total interval from 9,745' - 14	,149', for a total of 672 sh	ots. Turn wel	I to flowback on 04	/01/19.	ren operations.	
Marathon Oil Permian LLC re	equests a tubing exception	for this well.				
					RECEIVED	
					MAY 17 2019	
				_	APPENIA O C D	
				ם	DISTRICT II-ARTESIA O.C.D	
Canal Data	n:	. D.I D.				
Spud Date:	KIŞ	g Release Da	te:			
I hereby certify that the information	on above is true and comp	lete to the be	est of my knowledg	ge and belief.		
	/ / .	CTD 1	Fachnician HES		5/12/2019	
SIGNATURE / ////	TI	ITLE	Гесhnician HES	DA	TE	
Type or print name For State Use Only	E-	-mail address			ONE:	
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APPROVED BY Conditions of Approval (ifany):	conurpTi	TLE	77 //gr	DA^	те <u>5-21-19</u>	
1. 11.	a detail in	honia	availal	ile		
APPROVED BY: Suren Conditions of Approval (if any): Approved to the surence of t	y www in		·			