Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM43744

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
				ian, Allottee or Ti	ribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				it or CA/Agreeme	nt, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 6H		
Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com				9. API Well No. 30-015-45172-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	one No. (include area code) 32-685-5936		10. Field and Pool or Exploratory Area INGLE WELLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 34 T23S R31E NENE 110FNL 933FEL 32.267887 N Lat, 103.760139 W Lon				EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INI	DICATE NATURE OF	F NOTICE, REPOR	T, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent] Deepen	☐ Production (Start	Resume) [☐ Water Shut-Off	
■ Subsequent Report		Hydraulic Fracturing	☐ Reclamation		☐ Well Integrity	
	_	New Construction	☐ Recomplete	ī	☑ Other Drilling Operations	
☐ Final Abandonment Notice		Plug and Abandon	☐ Temporarily Aba	ndon '	operations	
13. Describe Proposed or Completed Ope		Plug Back	☐ Water Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for final 10/13/18 RU BOP, test @ 250 RIH & tag cmt @ 645', drill net test. 10/14/18 drill 12-1/4" hol pump 80bbl mudpush spacer by 167sx (39bbl) PPC w/ addit (141bbl) cmt to surf, WOC. 10 5000# high, test 9-5/8" casing perform LOT test to EMW=9.5 26.4# HCL-80 csg @ 9613', pyield, WOC. Pump 2nd stage 207sx (65bbl) PPC w/ additive	k will be performed or provide the Bond operations. If the operation results in a pandonment Notices must be filed only after a pandon operation. If I low 5000# high, test 13-3/8" cate where the to 4498', 10/16/18. RIH & set 9 then cmt w/ 1340sx (409bbl) PPC tives 14.9ppg 1.33 yield, full return of 1500# for 30 min, good test. If the provided in the property of the tourn of 1500 for 30 min, good test. If the provided in the p	multiple completion or recorder all requirements, including the street of the street o	mpletion in a new intervang reclamation, have been nin, good test. 120psi, good 2 4488', 1.71 yield followed 462sx test @ 250# low on to 4508', & set 7-5/8" iditives 13.2ppg 1.6 yield, followed by	al, a Form 3160-4 en completed and	must be filed once	
release rig.				DISTRICT II-AI	RTESIA O.C.D.	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #448531 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/20/2018 (19PP0677SE)						
Name (Printed/Typed) DAVID ST	EWART -	Title REGUL	ATORY ADVISOR			
Signature (Electronic S	Submission)	Date 12/19/20	018			
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE			
Approved By ACCEPT			N SHEPARD UM ENGINEER		Date 12/20/2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive the applicant to conduct the applicant to conductive the applicant to c	ont or case Office Carlsbac	I				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	U.S.C. Section 1212, make it a crime for statements or representations as to any magnetic statements.		willfully to make to any	department or age	ency of the United	

Additional data for EC transaction #448531 that would not fit on the form

32. Additional remarks, continued

11/12/18 RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 2600# for 30 min, good test. RIH & tag cmt @ 9509', drill new formation to 9633', perform FIT test to EMW=11.1ppg, good test. 11/13/18 Drill 6-3/4" hole to 20295'M 10011'V 11/20/18. RIH & set 5-1/2" 20# P110 csg @ 20285'. Pump 60bbl mudpush express then cmt w/ 822sx (203bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 9100', WOC. ND BOP, install wellhead cap, RD Rel Rig 11/23/18.

Revisions to Operator-Submitted EC Data for Sundry Notice #448531

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

Lease:

NMNM43744

DRG SR

NMNM43744

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

JANA MENDIOLA REGULATORY COORDINATOR E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Ph: 432-685-5936

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432.685.5717

Ph: 432-685-5717

Location:

State:

Field/Pool:

County:

EDDY COUNTY

NM EDDY

COTTON DRAW; BONE SPRING

INGLE WELLS

Well/Facility:

PLATINUM MDP1 34-3 FEDERAL COM 6H Sec 34 T23S R31E Mer NMP NENE 110FNL 933FEL 32.267886 N Lat, 103.760141 W Lon

PLATINUM MDP1 34-3 FEDERAL COM 6H Sec 34 T23S R31E NENE 110FNL 933FEL 32.267887 N Lat, 103.760139 W Lon