Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM43744

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 2H		
2. Name of Operator Contact: SARAH CHAPMAN OXY USA INCORPORATED E-Mail: SARAH_CHAPMAN@OXY.COM				9. API Well No. 30-015-45227-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	(include area code) 0-4997		10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 34 T23S R31E NWNW 400FNL 1062FWL 32.267086 N Lat, 103.770767 W Lon				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ P		☐ Productio	n (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐ Hydraulic F		☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New	v Construction	☐ Recomple	te	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug	g and Abandon Tempor		ily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back ☐ Water		□ Water Dis	sposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/3/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 628', perform FIT test to EMW=10.1ppg 345#, good test. 12/5/18 Drill 12-1/4" hole to 4445'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4435', pump 30 bbl tuned spacer then cmt w/ 1095sxs (365bbl) class C cmt w/ additives 12.9ppg 1.87 yield followed by 150sxs (36bbl) class C cmt w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 365sxs (120bbl) cmt to surface. 12/7/18 RD and rig release. 12/10/18 RU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH and drill new formation to 4457', perform FIT test to EMW=9.4ppg 1600psi, good test. Drill 8-1/2" hole to 9810'. RIH & set 7-5/8" 26.4# HCL-80 FJ csg @ 9765', pump 40bbl spacer then cmt w/ 145sxs (42bbl) class C cmt w/ additives 13.2ppg followed by 418sxs (138bbl) class C cmt w/ additives 12.9ppg 1.96 yield. WOC. RU echometer, TOC @ 39'. 12/22/18 RD and rig release.						
	Electronic Submission #451377 verifie For OXY USA INCORPORA nmitted to AFMSS for processing by PRI	TED, sent to the (SCILLA PEREZ on	Carlsbad ı 01/29/2019 (1	9PP0800SE)	·	
Name (Printed/Typed) DAVID ST	EWART	Title REGULA	ATORY ADV	SOR		
Signature (Electronic S	Submission)	Date 01/22/20)19		·	
	THIS SPACE FOR FEDERA	L OR STATE C	OFFICE US	E		
Approved By ACCEPT	JONATHOI TitlePETROLEU	N SHEPARD JM ENGINE	ER .	Date 02/01/2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Carlsbad					
	U.S.C. Section 1212, make it a crime for any postatements or representations as to any matter w		willfully to mak	e to any department or ag	ency of the United	

Additional data for EC transaction #451377 that would not fit on the form

32. Additional remarks, continued

12/28/18 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9820', perform FIT test to EMW=11.1ppg 912#, good test. Drill 6-3/4" hole to 20293'M/10003'V. RIH & set 5-1/2" 20# P110 DQX csg from 20293'-15279 then run 5-1/2" 20# P110 SF TORQ from 15257'-surface, pump 695sxs (204bbl) class C w/ additives 13.2ppg 1.65 yield. Full returns throughout job, TOC @ 9005'. 1/9/19 RD & rig release.

Revisions to Operator-Submitted EC Data for Sundry Notice #451377

Operator Submitted

Sundry Type:

DRG SR

Lease:

NMNM43744

Agreement:

Operator:

OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-350-4997

Admin Contact:

SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: DAVID_STEWART@OXY.COM

Ph: 432-685-5717

Location:

State: County: NM EDDY

Field/Pool:

INGLE WELLS BONE SPRING

Well/Facility:

PLATINUM MDP1 34-3 FEDERAL COM 2H Sec 34 T23S R31E NWNW 400FNL 1062FWL 32.267086 N Lat, 103.770767 W Lon

BLM Revised (AFMSS)

DRG SR

NMNM43744

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

DAVID STEWART

REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432.685.5717

NM EDDY

COTTON DRAW-BONE SPRING

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