

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 16 2019

DISTRICT IV ARTESIA O.C.D.

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - NW
⁴ API Number 30-015-45228	⁵ Pool Name COTTON DRAW - BONE SPRING	⁶ Pool Code 13367
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	⁹ Well Number: 3H

II. ¹⁰ Surface Location

Ul or lot no. C	Section 34	Township 23S	Range 31E	Lot Idn	Feet from the 400	North/South Line NORTH	Feet from the 2592	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

FTP - 308' FNL 1792' FWL LTP - 157' FSL 1830' FWL

UL or lot no. N	Section 3	Township 24S	Range 31E	Lot Idn	Feet from the 15	North/South line SOUTH	Feet from the 1828	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 03/06/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 10/05/18	²² Ready Date 2/20/19	²³ TD 10030'V/20255'M	²⁴ PBDT 10030'V/20215'M	²⁵ Perforations 9955'-20120'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	621'	830		
12-1/4"	9-5/8"	4468'	1514		
8-1/2"	7-5/8"	9560'	675		
6-3/4"	5-1/2"	20215'	857		

V. Well Test Data

³¹ Date New Oil 03/06/2019	³² Gas Delivery Date 03/05/2019	³³ Test Date 04/05/2019	³⁴ Test Length 24-HOURS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 632
³⁷ Choke Size 128/128	³⁸ Oil 2834	³⁹ Water 5304	⁴⁰ Gas 3249		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman

Printed name:
SARAH CHAPMAN

Title:
REGULATORY SPECIALIST

E-mail Address:
sarah_chapman@oxy.com

Date: 05/13/2019 Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

5-21-19

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT 14 ARTESIA CO. D.

5. Lease Serial No. NNNM43744	6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.	8. Lease Name and Well No. PLATINUM MDP1 34-3 FEDERAL COM 3H
9. API Well No. 30-015-45228	10. Field and Pool, or Exploratory COTTON DRAW BONE SPRING
11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer	12. County or Parish EDDY
13. State NM	17. Elevations (DF, KB, RT, GL)* 3427 GL
14. Date Spudded 10/05/2018	15. Date T.D. Reached 12/31/2018
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/15/2019	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	18. Total Depth: MD 20255 TVD 10030
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____	19. Plug Back T.D.: MD 20215 TVD 10030

2. Name of Operator OXY USA INC.	Contact: SARAH CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM
3. Address P.O. BOX 4294 HOUSTON, TX 77210	3a. Phone No. (include area code) Ph: 713-350-4997
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T23S R31E Mer At surface NENW 400FNL 2592FWL 32.267086 N Lat, 103.765821 W Lon Sec 3 T24S R31E Mer At top prod interval reported below SESW 157FSL 1830FWL 32.239580 N Lat, 103.768460 W Lon Sec 3 T24S R31E Mer At total depth SESW 15FSL 1828FWL 32.239191 N Lat, 103.768536 W Lon	

14. Date Spudded 10/05/2018	15. Date T.D. Reached 12/31/2018	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/15/2019
18. Total Depth: MD 20255 TVD 10030	19. Plug Back T.D.: MD 20215 TVD 10030	20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY AND MUDLOG

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	621		830	201	0	
12.250	9.625 L80	43.5	0	4468		1514	485	0	
8.500	7.625 HCL80	26.4	0	9560		675	164	0	
6.750	5.500 P110	20.0	0	20215		857	212	9100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			9955 TO 20120	0.420	1200	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9955 TO 20120	FRAC IN 50 STAGES W/ 15469524G SLICKWATER & 11055G 7.5% HCL ACID W/ 19999296# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2019	04/05/2019	24	→	2834.0	3249.0	5304.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	632.0	→	2834	3249	5304		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #465187 VERIFIED BY THE BLM WELL INFORMATION SYS

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

LIMITED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4352	5253	OIL, GAS, WATER	RUSTLER	605
CHERRY CANYON	5254	6428	OIL, GAS, WATER	SALADO	928
BRUSHY CANYON	6429	8193	OIL, GAS, WATER	CASTILE	2862
BONE SPRING	8194	9089	OIL, GAS, WATER	DELAWARE	4328
BONE SPRING 1ST	9090	9521	OIL, GAS, WATER	BELL CANYON	4352
BONE SPRING 2ND	9522	10030	OIL, GAS, WATER	CHERRY CANYON	5254
				BRUSHY CANYON	6429
				BONE SPRING	8194

32. Additional remarks (include plugging procedure):

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #465187 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) SARAH CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/14/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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