N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5 (September 2001) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. LC-067136	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side,				7. If Unit or CA/Agreement, Name and/or No.	
Oil Well Gas Well X Other P&A				8. Well Name and No.	
			67,	Scout EH Fed	deral #4
Yates Petroleum Corporation 3a. Address 3b. Phone No. (include area code)			- 67/	9. API Well No. 30-015-22972	
105 S. 4th Str., Artesia, NM 88210 505-748-1471			~~ [™]	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			(0)	Penasco Draw Morrow	
				11. County or Parish, State	
1980'FSL and 660'FWL of Section 27-T18S-R25E				Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize]Danaar [Production (Start/Resume)	Water Shut-Off
National Street	Alter Casing	Deepen [=	start/ Resume)	=
Notice of Intent		Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans X	Plug and Abandon	Temporarily	y Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Went in and fixed parted tubing and bad casing to prepare to plug and abandon this well. Spliced and pulled casing at 2222'. Established injection rate of 1.5BPM at 1800# below retainer at 8045'. Squeeze with 60 sx "H" with additives. Dumped 129' cement on top of retainer. Perforate 4 squeeze holes at 5900'. Set retainer on wireline at 5850'. Set 475 sx "C" cement plug and dumped 129' cement on top of retainer. TOC at 4000' behind 4-1/2" casing. RIH and tagged at 4166'. Tubing plugged. RIH and circulate brine mud from 4166'-2200'. Spotted 60 sx "C" cement from 4166'-3990'. POH with 35 stands 2-3/8" tubing. ND BOP and wellhead. PU 4-1/2" casing with spear and LD 54 joints 4-1/2" casing. LD 6 joints 3-3/4" washpipe, 6 4-1/8" DC's, 6 3-1/8" DC's and 64 joints 2-7/8" tubing. NU wellhead and BOP. RIH with 71 joints 2-3/8" to 2261'. Spot 60 sx "C" with additives across 4-1/2" casing stub at 2224'. POH with 35 stands. RIH and tag at 2164'. Spot 50 sx "C" with additives at 1158'-1050'. Wait 2 hrs. RIH and tag at 1016'. Spot 60 sx "C" neat from surface to 60'.					
Clean location. Release all rental equipment. Cut off wellhead and install dry hole marker.					
6/11/03 - PLUGGED AND ABANDONED. FINAL REPORT. Approved as to plugging of the well down.					
	- Linkilike under	bend is retained un	_ (APP	ROVED
14. Thereby certify that the foregoing is to Name (Printed/Typed) Tina H	entiace restor	tion is completed	tory Comple	ance Supervise	
r se	1	Title Regulat	.o.y compile	JUL	- 9 2003
Signature	herta	Date July 7, 2	2003		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE LES BABYAK					
Approved by		Тис		PETRUL	-UW -
Conditions of approval, if any, are attach- certify that the applicant holds legal or e- which would entitle the applicant to condu-	quitable title to those rights in the subje			Date	