5

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form	n C-105
Revised March	25, 1999

Revised March 25, 1999
WELL API NO.
30-015-32467
5. Indicate Type of Lease
STATE X FEE
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well:									7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY COTHER A													
	b. Type of Completion:  NEW WORK PLUG DEED PLOY  OUT OF THE PLUG DEED PLOY  NEW WORK PLUG DEED PLOY  NEW P								Exxon State A Com				
WELL X OVER DEEPEN BACK RESURE OF HERE								$t_{2}^{\infty}/$					
2. Name of Operator	2. Name of Operator									8. Well No.			
Tales Tellerin Colporation (a)									9. Pool name				
-	3. Address of Operator									e or Wildcat			
3. Address of Operator 105 South 4th St., Artesia, NM 88210  4. Well Location  9. Pool name or Wildcat Illinois Camp Morrow North													
Unit Letter P: 860 Feet From The South Line and 990 Feet From The East Line													
Section 10. Date Spudded	16 11. Date T.I		Township		18S npl. (Ready to Prod.)	Rang		(DE	NMPM RKB, RT, GR, o		ddy	CountyCasinghead	
RH 10/20/02		16/02			2/13/03		is. Elevations		93' GR	· ·	NA	Casiliglicad	
RT 10/21/02	12/	10,02			2/10/00			55	75, OK				
15. Total Depth	16. P	lug Back	T.D	17. If I	Multiple Compl. How	Many	18. Inter		Rotary Tools		Cable T	ools	
11,022'		10,9	51'	Zor	nes?		Drilled E	Ву	40'-11,	022'			
19. Producing Interv	al(s), of this	completi	on - Top, Bot	tom, Na	me				20	. Was Direc	ctional Su	rvey Made	
10,670'-10,68											N	0	
21. Type Electric an	-		••						22. Was Well (	Cored			
	tron/tin	al Co			nuthal Laterol				No				
23.	1				ECORD (Report			vell)	T GEN (EN 1999) 1	- PECOND		MOLDIE DINI LED	
CASING SIZE		VEIGHT	LB./FT.		DEPTH SET		HOLE SIZE	0 (11	CEMENTING			MOUNT PULLED	
	20"		40 "		40'			26"		onducto			
13-3			48#		432'		17-1						
9-5	5/8"		36#		2818'	12-1/4"			<del></del>				
	7"		26#		9500'		<u>8-3</u>	3/4"		1375 s			
										00' (CBL			
24.	TOD		DOTTOM	LIN	ER RECORD	Locar	- T- X T	25 SE		JBING RE		DACKED CET	
SIZE 4-1/2"	TOP 9122'		BOTTOM 11,022'		SACKS CEMENT 200 sx	SCRE	een	_	7/8"	DEPTH SI 9125'	E1	PACKER SET 9125'	
4-1/2	9122		11,022		(TOC 9370')			+-	//0	9125		9125	
26. Perforation re-	cord (interva	1 cize an	d number)	-	(100 9370)	27	ACID SHO	r ED	ACTURE, CEN	AENIT SO	I IEEZE	ETC	
10,670'-10,68		i, size, an	id Hallioci j				TH INTERVA		AMOUNT AN				
10,070 -10,00	J <del>-1</del>						570'-10,68		Acidize with 1000g 7-1/2% Morrow acid				
						10,0	70 10,00	•	Frac w/40# CMHPG carrying 42,000#				
											<u>O Can</u>	171119 42,000 11	
28 PRODUCTION													
Date First Production	on .	Pr	oduction Met	hod (Flo	owing, gas lift, pumpin			p)	Well Status	Prod. or Sh	ut-in		
2/14/	/03		_		Flowing				· ·	Pro	oducin	ıg.	
Date of Test						Ga	s - MCF	Water - Bl		Gas - Oil Ratio			
3/23/03	24		NA		Test Period	<u> </u>	9	1_	2394	5		NA NA	
Flow Tubing Press.  540 psi	Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  540 psi 435 psi Hour Rate 0 2394 5												
540 psi 435 psi Hour Rate 9 2394 5 NA  29. Disposition of Gas (Sold, used for fuel, vented, etc.)													
Sold Tony Vazquez													
30. List Attachments													
Logs and Deviation Survey  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
31 .1 nereby certif	y that the in	njormati	on shown on	both s	riaes of this form as	true ai	nd complete	to the	e best of my kno	wledge and	t belief		
1 .		. 1	Pri	nted									
Signature	ina	Hue			<u>Tina Huerta</u> Tit	le <u>Re</u>	gulatory (	Con	npliance Sur	<u>oerviso</u> r	Date /	April 21, 2003	
, - —											_		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Anhy		n New Mexico				Northwes	tern New Mexico		
Salt		T. Strawn9590	<u>)'</u> T.	. Ojo Alar	no		T. Penn. "B"		
Sait		T. Atoka997	<u>0'</u> T.	. Kirtland	-Fruitla	nd	T. Penn. "C"		
Salt		T. Miss	_ T.	T. Pictured Cliffs			T. Penn. "D"		
Yates	680'	T. Devonian	_ T.	. Cliff Ho	use		T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite		
7 Rivers		T. Siluro-Devonian	_ T.	. Menefee	:				
Queen	1790'	T. Montoya	_ T	. Point Lo	okout				
		T. Simpson	_ T	. Mancos					
San Andres		T. McKee	_ T	. Gallup <sup>-</sup>					
		T. Ellenburger	В	ase Green	horn				
Paddock		T. Gr. Wash	_ T.	. Dakota					
Blinebry		T. Delaware Sand	- <sub>T</sub>	T. Morrison			A Interval		
Tubb ——		T. Bone Springs 364.		T.Todilto			B Interval		
Drinkard		Canvon 935	<del>,</del> Т	T. Entrada			C Interval		
Abo		Morrow 10.30	5' T	T. Wingate			_ T.		
Wolfcamp	8030'	Chester 10,90	<u></u>	T Chinle			T.		
Penn Clastics	8750°	Spear Zone	Ť Ť	Permian					
Cisco	0130	Basement Granite Wash	- т	Penn "A	11		T		
o. 2, from om clude data on o. 1, from	rate of water ir	IMPORTANT  Iflow and elevation to which want  toto	「WA	TER SAI	le.				
•		toto.							
o. 5, nom		ITHOLOGY RECOR							
			$\mathbf{U}$ (	Attach ad	lditional	sheet if nec	essary)		
rom To	Thickness In Feet	Lithology		From	Iditiona To	Sheet if nec Thickness In Feet	Essary)  Lithology		

OPERATOR:

YATES PETROLEUM CORP.

WÉLL/LEASE:

EXXON ST. "A" COM. 2

COUNTY:

**EDDY** 

## STATE OF NEW MEXICO **DEVIATION REPORT**

503-0239

DEVIATION REPORT							
432	1/2	7,457	2 1/4				
836	1/4	7,614	2				
1,334	3/4	7,776	1 3/4				
1,847	3/4	7,995	1 3/4				
2,005	1	8,153	2				
2,504	1 1/4	8,312	2				
2,776	1/2	8,469	1 3/4				
3,252	1/2	8,628	1 3/4				
3,757	1	8,818	1 3/4				
4,228	1	9,305	1 3/4				
4,731	1 3/4	9,550	3/4				
4,983	1 1/2	10,052	2				
5,236	2	10,199	2				
5,362	2 3/4	10,357	2 1/2				
5,458	3	10,418	2 1/2				
5,584	2 3/4	10,576	3				
5,708	3	10,803	2 1/4				
5,804	3 3	10,992	2 1/2				
5,898	3						
5,994	3						
6,088	3 1/2						
6,184	3		012222				
6,279	3		19202122232430				
6,406	2 1/2	/.	(\$) A (\$\frac{1}{2}\)				
6,532	2		Z/				
6,761	2	216	MPR 2003 &				
6,952	2 1/2	114	RECEIVED				
7,112	2 1/4	\ <u>e</u>	OCD - ARTESIA S				
7,298	2 1/4	/6	LOIA W				
		\	110				
			RECEIVED 0CD - ARTESIA CALLOLG 8 L 9 S V & T				

STATE OF TEXAS

**COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on this 19th day of December, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003

Public for Midland County, Texas

JONI D. HODGES Notary Public STATE OF TEXAS

My Comm. Exp. 03/31/2003