□ Amended - Reason for Amendment:

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.

Submit Original to Appropriate District Office

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Santa Fe, NM 87505 GAS CAPTURE PLAN

## Date: <u>11-10-18</u>

X Original

Operator & OGRID No.: Percussion Petroleum Operating, LLC (371755)

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

# Well(s)/Production Facility – Name of facility

Well Name & Number	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flare or Vent	Comments
Dorami 33 Fed Com 2H	30-015-	L-34-19s-25e	1950' FSL & 850' FWL	100	<30 days	flare until well clean, then connect
Dorami 33 Fed Com 3H	30-015-	L-34-19s-25e	1930' FSL & 850' FWL	100	<30 days	flare until well clean, then connect
Dorami 33 Fed Com 4H	30-015-	L-34-19s-25e	1910' FSL & 850' FWL	100	<30 days	flare until well clean, then connect

The well(s) that will be located at the production facility are shown in the table below.

#### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated, but will be connected to a 3<sup>rd</sup> party gathering system located in <u>Eddy</u> County, New Mexico. It will require an unknown length of pipeline to connect the facility to a gathering system. <u>Operator</u> provides (periodically) to <u>Gas Transporter</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Operator</u> and <u>Gas Transporter</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>an unknown</u> Processing Plant located in <u>Eddy</u> County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

#### Flowback Strategy

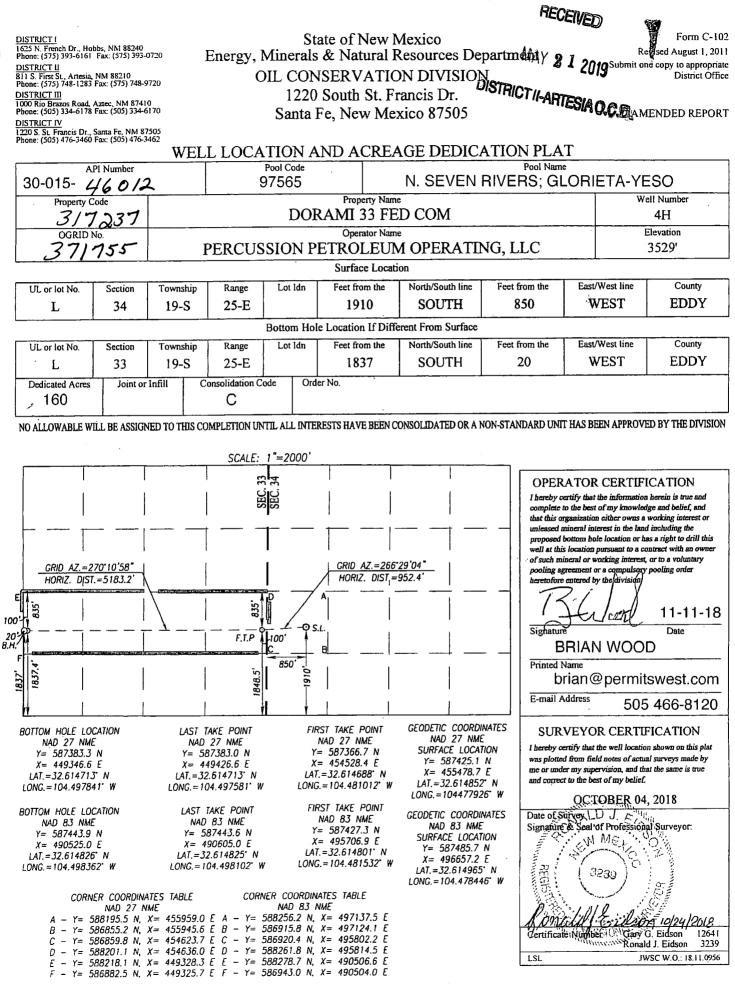
After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Operator's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



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