1000 Rio Brazos Rd., Aztec, NM 87410

District III

District IV

State of New Mexico Energy, Minerals & Natural Resources RECENED

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

A O.C.D AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 87505 R ALLOWABLE AND AUTHOR			ARTESIAO.C.D.				
	I.	REQUI	EST FO	R ALL	OWABLE A	AND AUTHOR	NOTERBIE	TO TRANSP	ORT	
¹ Operator name and Address EOG Resources, Inc.							² OGRID Number 7377			
104 South F Artesia, NM		eet					1	Filing Code/ Effec for 30 days for 75		
⁴ API Number 30 – 015 - 45749		⁵ Po	⁵ Pool Name Penasco Draw; Permo Penn					⁶ Pool Code 82775		
⁷ Property 0	8 Pr	⁸ Property Name Rumble State					⁹ Well Number 4H			
II. 10 Sur	face Lo	cation								
Ul or lot no. D	Section 28	Township 18S	Range 25E	Lot Idn	Feet from the 860	North/South Line North	Feet from the 150	East/West line West	County Eddy	

Ul or lot no. D	Section 28	Township 18S	Range 25E	Lot Idn	Feet from the 860	North/South L North	Feet from the	East/West line West	County Eddy	
¹¹ Bot	tom Ho	le Location	n		<u> </u>	<u>,</u>	•			
UL or lot no. A	Section 28	Township 18S	Range 25E	Lot Idn	Feet from the 854	North/South li North	Feet from the	East/West line East	County Eddy	
12 Lse Code S	13 Producing Method Code P		14 Gas Connection Date 5/25/19		¹⁵ C-129 Permit Number ¹		¹⁶ C-129 Effective	Date 17 C-1	17 C-129 Expiration Date	
III. Oil a	nd Gas	Transport	ers					•		

18 Transporter ²⁰ O/G/W ¹⁹ Transporter Name **OGRID** and Address **Enterprise Field Services LLC (Primary)** 151618 \mathbf{G} P.O. Box 4324 Houston, TX 77210-4324 147831 Lucid (Secondary) G 3100 McKinnon Street, Suite 800 Dallas, TX 75201 015694 Holly Frontier & Marketing Company 0 10 Desta Drive, Suite 350W Midland, TX 79702

²¹ Spud Date RH 2/21/19 RT 2/23/19	²² Ready Date 5/24/19		²³ TD 12,084'			orations 26 DHC, M -12,018'		
27 Hole Size		28 Casing & Tubing Size		29 Depth Set		30 Sacks Cement		
26"		20" Conductor		120'		Redi-mix with 432 sx to surface		
12-1/4"		9-5/8"		1326'		780 sx (circ)		
8-1/2"		5-1/2"		12,062'		2345 sx (circ)		
		2	2-7/8"	7,380'				

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 5/25/19 5/25/19 ³⁸ Oil ³⁹ Water 40 Gas 37 Choke Size 41 Test Method ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by Signature: Printed name: Title: Jeremy Haass Title: Approval Date: Regulatory Specialist E-mail Address: jeremy_haass@eogresources.com Date: Phone: TA expires 8-24-19 May 28, 2019 575-748-1471