

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
DISTRICT II-ARTESIA O.G.D.

WELL API NO. 30-015-25598
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Geronimo Federal
8. Well Number 007
9. OGRID Number 371449
10. Pool name or Wildcat Parkway; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Pulling unit. POOH with packer/tubing. Identified HIT in joint #73. RIH with pkr and plug. Tested casing and found a casing leak between 450' & 740' (casing below 700' and above 450' tested good to 500 psi for 30 min). Line up cement company and prepare to squeeze casing leak. Squeezed casing leak with 75 sxs of 14.8 # Class "C" cement. Wait 24 hours, drillout cement and tested casing. Casing tested good below 705' and above 513'. Prepare to squeeze casing leak. Set RBP at 1,024'. Pressure test RBP to 1500 psi. PU and set packer at 480'. Pump 200 sxs of 14.8 # Class "C" cement. Wait 24 hours, drillout cement and test casing. Casing tested good above 700' and below 750'. Prepare to squeeze casing leak. Set RBP at 1,024'. Pressure test RBP to 1000 psi. PU and set cement retainer at 630'. Tested backside to 500 psi. Casing tested good. Pump 200 sxs of 14.8 # Class "C" cement. Sting out of packer and circulate tubing clean. Wait 48 hours, drillout cement/retainer and test casing. Casing tested good to 500 psi for 30 min. POOH with RBP, packer and workstring. PU packer and injection tubing. RIH to 3,660', circulate packer fluid and set packer at 3,660'. Scheduled pressure test with Danny at the NMOCD. Failed first MIT. Pulled 4 more points of tension in packer. Past second MIT. Test chart is with the NMOCD Artesia. RDMO pump truck and pulling unit. Returned well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mikah Thomas

TITLE Operations Tech

DATE 05/13/2019

Type or print name Mikah Thomas

E-mail address mithomas@colgateenergy.com

PHONE 432-695-4272

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 5-23-19  
Conditions of Approval (if any):