

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30030
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parkway Delaware Unit
8. Well Number 509
9. OGRID Number 371449
10. Pool name or Wildcat Parkway; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Colgate Operating, LLC
3. Address of Operator 303 West Wall Street, Suite 700 - Midland, Tx 79701
4. Well Location Unit Letter <u>P</u> : <u>1210</u> feet from the <u>South</u> line and <u>1210</u> feet from the <u>East</u> line Section <u>35</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05.01.2019- AOL. 5 min safety meeting. R/U service unit. Unset packer. POH w/ 118 jts 2 3/8 tbg. POH w/ packer set at 3,843'. Rubbers on packer torn. RIH, tested tbg to 5,000 psi, tested good.

05.02.2019- AOL. 5 min safety meeting. Circulated packer fluid, set packer, pressured up to 520psi. Pressure slowly leaking off due to well head leaking. Changed rubbers and plates in wellhead. Pressured up to 520 psi. Pressure held good for 35 minutes. R/D service unit.

RECEIVED

MAY 22 2019

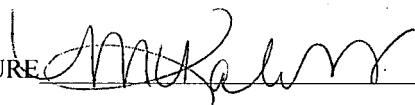
Spud Date:

Rig Release Date:

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Tech

DATE 05/13/2019

Type or print name Mikah Thomas

E-mail address mthomas@colgateenergy.com

PHONE 432-695-4272

For State Use Only

APPROVED BY:



TITLE Compliance Officer

DATE 5-30-19

Conditions of Approval (if any):