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Submit One Copy To Appropriate District	State of New Mexico	Form C-103		
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 8824019	Energy, Minerals and Natural Resources	Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-26272		
District II DISTRICT WAAFFESIA O.C.D. District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		•		
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	SAND DUNE STATE		
PROPOSALS.)		8. Well Number #1		
1. Type of Well: X Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number		
EOG RESOURCES, INC		7377		
3. Address of Operator		10. Pool name or Wildcat		
PO BOX 2267 MIDLAND	7, TEXAS 79702			
	4. Well Location			
Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line				
Section 11 Township 19S	Range 29E NMPM County Eddy Flevation (Show whather DR RKR RT GR atc.)			
	. Elevation (Show whether DR, RKB, RT, GR, etc., 3398' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
1	UG AND ABANDON ☐ REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □		
TEMPORARILY ABANDON				
PULL OR ALTER CASING MI	JLTIPLE COMPL	T JOB 🔲		
OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Plast a least two feet below ground level.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Lay Mada	TITLE: REGULATORY SPI	ECIALIST DATE 5/30/2010		
•		•		
TYPE OR PRINT NAME: KAY MAD For State Use Only				
For State Use Only	TITLETITLE	GC , ,		
APPROVED BY:	TITLE	DATE 6/4/19		
Conditions of Approval (if any):		/ / /		