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Submit One Copy To Appropriate Dit 0 3 2019 State of New Mexico Office District I Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobb DISTRICT II-ARTESIA O.C.D.	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-27190 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name CONTINENTAL A STATE
1. Type of Well: X Oil Well Gas Well Other	8. Well Number # 10
Name of Operator     EOG RESOURCES, INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	10. Pool name or Wildcat
4. Well Location	
Unit Letter P: 660 feet from the SOUTH line and 660 feet from the EAST line	
Section 10 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3364' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/C	
OTHER:   Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE Yay Maddy TITLE: REGULATORY SPECIALIST DATE 5/30/2019	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay maddox@eogresources.	com PHONE: _432-686-3658
APPROVED BY:	DATE 6/4/19
Conditions of Approval (if any):	. DAID - / / / (