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JUN 0.4 2019

Submit One Copy To Appropriate District Office	State of Nev	y Mexico	70	Form C-	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	y Mexico RGTUHANRAESHA'C.C.D.	WELL API NO.	evised November 3,	2011
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	i	30-015-32876		
District III	1220 South St.	Francis Dr.	5. Indicate Type of STATE	Lease FEE 🔲	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, N	M 87505	6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES	S AND REPORTS ON W	-	7. Lease Name or U	nit Agreement Nar	me
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS			HENRY		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3		
2. Name of Operator			9. OGRID Number		
MARATHON OIL PERMIAN, LLC 3. Address of Operator			372098 10. Pool name or W	ildeat	•
5555 SAN FELIPE ST, HOUSTON, TX	77056		10. 1 oor name or w	navat	
4. Well Location					
	-	and 1650 feet from the		•	
Section 22 Township		MPM County _E			
	1. Dievation (Show whethe	3131' GL	TWA	\$ - \$ 4 · \$	(i)
12. Check Appropriate Box to In-	dicate Nature of Notice	ce, Report or Other Da	ata		
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPO	ORT OF:	
 .	LUG AND ABANDON	REMEDIAL WORK		LTERING CASING	□ '
_	HANGE PLANS	COMMENCE DRII CASING/CEMENT	<u> </u>	AND A	İ
TOLE ON ALTEN GAGING		J OAGING/OEMEN			
OTHER: All pits have been remediated in co	mpliance with OCD rules		ady for OCD inspect		
Rat hole and cellar have been filled				nostite plair.	
➤ A steel marker at least 4" in diamet	er and at least 4' above gr	ound level has been set in	concrete. It shows th	e	
OPERATOR NAME, LEASE	NAME, WELL NUMB	ER, API NUMBER, QU	ARTER/QUARTER	LOCATION OR	
UNIT LETTER, SECTION,			N HAS BEEN WEL	DED OR	
PERMANENTLY STAMPEI	,		C-103		
The location has been leveled as ne	arly as possible to origina	I ground contour and has I	been cleared of all jun	k, trash, flow lines	and
other production equipment. Anchors, dead men, tie downs and i	risers have been cut off at	least two feet below groun	nd level.		
☒ If this is a one-well lease or last rem	naining well on lease, the	battery and pit location(s)	have been remediated		
OCD rules and the terms of the Operator					
from lease and well location. Tags All metal bolts and other materials h	iave been removed. Porta	ble bases have been remove	ved. (Poured onsite co	ncrete bases do no	t have
to be removed.) All other environmental concerns h	ave been addressed as ne	· OCD rules	ì		
Pipelines and flow lines have been	abandoned in accordance	with 19.15.35.10 NMAC.	All fluids have been	removed from non) -
retrieved flow lines and pipelines.		1 42 Landa Landa		1 C 1	ا ل
If this is a one-well lease or last ren location, except for utility's distribution		electrical service poles and	l lines nave been remo	oved from lease and	a wei
When all work has been completed, retu	rn this form to the approp	riate District office to sch	edule an inspection.		
SIGNATURE /	TIT!	LE CTR - Technician HES	D	ATE 6/3/2019	
TYPE OR PRINT NAME Adrian Covarr	ubias E-M	IAIL: acovarrubias@mara	thonoil.com PH	ONE: 713-296-336	i8
For State Use Only			GC		
APPROVED BY:	IED TIT	LE OFNIE	Т	DATE 6/5/19	