Form 3160-5 (June 2015)

(Instructions on page 2)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUN 0 4



FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

	Expires:	January 31, 2	018	
Lease Serie	al No.	228	16	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill of the PARTER O.C.D. abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well Name and No.,					
Oil Well X Gas Well Other US Federal 6 2					
2. Name of Operator < + Reserves Mem + ) LC 9. API Well No. 30 - 025 - 62011					
2. Name of Operator Summit Resources Maint. LLC. 30-005-62011  3a. Address Edmondok 3d Phone No. (include area code) 10. Field and Pool or Exploratory Area					
PD R. 1097 73083 405/703-5722   Fecos 210Ae Hbo					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					
SWSE Sec 6-T55-R25E Chaves, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Nation of Justice Acidize Deepen Production (Start/Resume) Water Shut-Off					
Notice of Intent  Alter Casing  Hydraulic Fracturing  Reclamation  Well Integrity					
Subsequent Report Casing Repair New Construction Recomplete Other					
Change Plans   X Plug and Abandon   Temporarily Abandon					
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	£ 16.				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach					
the Dand and an abiab the work will be represented or provide the Road No. on the will BLM/BIA. Required subscitically indicate must be most writing to the will be represented or provide the Road No. on the will be represented in the will be represented or provide the Road No.	,				
to the country of the country secrets in a multiple completion or recognition in a new interval a rulii 3100-1 must be more than a multiple completion or recognition in a new interval a rulii 3100-1 must be more than a multiple completion or recognition in a new interval a rulii 3100-1 must be more than a multiple completion or recognition in a new interval a rulii 3100-1 must be more than a r					
completion of the involved operations. If the operation results in a minimple completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the is ready for final inspection.)					
is ready for final inspection.) Well to be plugged and abandoned as tollows;					
1. Set CIBP & 3725' and cap w/ 25 5x 'C' cement (3725'-3356')  2. Spot 25 5xs'C' cement plug inside 41/2" esg from 2000' - 1431'.	)				
2. Spot 25 5xs C coment plug inside 4/2 csg from 2000 - 1651.					
7 2 Spot 25 sks C'coment plug inside 4/2" csq from 453 304. "					
4. Penforate 4/2" csg at 200' and sg = 140 sks 'C' from 200'-0'.					
7. 1 M 114 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
5. Cut off 41/2" csg and weld P. H) marker GC Accepted for record - NMOCD					
See attached wellbore schengeterATTACHED FOR					
CONDITIONS OF APPROV	AL				
CONDITIONS OF ALL RO					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Kim D. Blags / Title Manager					
Signature   Karal   Date 5/8/19					
THE SPACE FOR FEDERAL OR STATE OFICE USE PROVED					
Approved by/	•				
Title MANY 2 pl Date 1 g					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or					
certify that the applicant holds legal or equitable title to those rights in the subject lease office which would entitle the applicant to conduct operations thereon.					
	tates				
Title 18 U.S.C Section 1001 and Title 63 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make it any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

## Summit Resources Mgmit, LLC

U.S Federal 6 = 1 666' F5L: 1980 FFL Sec 6-55-25E Chaves Chy, N 100 of 1" cement e685" 1336" 54.5 # set @ 903'

cut w/ 800 sx 5 Lite + 200 sx C (circ)
to swife brought cement to 6851 23/8" +B, @ 3742' Ab. Perfs 3775'-3807' 41/2" 10.5" set C4096'

cut'd w/ 1750 sxs (did not circ)

#### US 6 Federal 1 30-005-62011 Summit Resources May 28, 2019 Conditions of Approval

- 1. Operator shall place CIBP at 3,725' (50'-100' above top most perf) and place 25 sx of Class C cement on top as proposed to seal the top of the Abo Formation. <u>WOC and TAG</u>. Tag at 3356' as proposed.
- 2. Operator shall place a balanced Class C cement plug from 1,800'-1,431' to seal the Glorietta Formation.
- 3. Operator shall place a balanced Class C cement plug from 953'-853' to seal the 13-3/8'' shoe. WOC and TAG.
- 4. Operator shall perf and squeeze at 685'. Operator shall place a balanced Class C cement plug from 685'-500'.
- 5. Operator shall perf and squeeze at 200'. Operator shall place a balanced Class C cement plug from 200'-surface.
- 6. See Attached for general plugging stipulations.

JAM 052819

#### **BUREAU OF LAND MANAGEMENT**

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

### Permanent Abandonment of Production Zone Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from this approval.

If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

- 2. <u>Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5871.</u>
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Subsequent Plug back Reporting</u>: Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date work was completed</u>.

