Submit 1 Copy To Appropriate I Office	District	State of New Me	exico		Form C-103
District I - (575) 393-6161		Minerals and Natu	Iral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM <u>District II</u> – (575) 748-1283		NICEDVATION	DIVISION	WELL API NO. 30-015-45210	
District III(515) / 105OIL CONSERVATION DIVISION811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III- (505) 334-61781220 South St. Francis Dr.				5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM District IV - (505) 476-3460	1 87410	Santa Fe, NM 8		6. State Oil & Gas Le	FEE X
1220 S. St. Francis Dr., Santa Fe 87505	, NM			0. State Off & Gas Le	ease No.
SUNDE	RY NOTICES AND REI	PORTS ON WELLS		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				JIMMY KONE 05 2	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well     Gas Well     Other       2. Name of Operator				9. OGRID Number	241H
Matador Production Company				228937	
<ol> <li>Address of Operator</li> <li>5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240</li> </ol>				10. Pool name or Wil	
4. Well Location				PURPLE SAGE; V	VOLFCAMP(GAS)
Unit Letter A	: 844 feet	from the N	line and 22	feet from the	e E line
Section 5	Tov	vnship 24S Ra	ange 28E	NMPM Co	ounty EDDY
	11. Elevation		, RKB, RT, GR, etc.)		
		3059' GR	<u> </u>		
12. (	Check Appropriate E	Box to Indicate N	ature of Notice.	Report or Other Dat	'a
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING D					
PULL OR ALTER CASING		OMPL	CASING/CEMENT	ГЈОВ 🗌	
DOWNHOLE COMMINGL CLOSED-LOOP SYSTEM				· · ·	
OTHER:			OTHER: Perfora	te, fracture treat, produc	xe 🕅
13. Describe proposed	or completed operations	6. (Clearly state all p	pertinent details, and	l give pertinent dates, in	cluding estimated date
proposed completion	posed work). SEE RUL on or recompletion.	E 19.15.7.14 NMAC	. For Multiple Cor	npletions: Attach wellb	ore diagram of
10/25/18 C	pen well to test casing f	or 30 min. to 5538. E	Drop to 5456; good to	est.	
11/05 - 11/12/18 P 11/13 - 11/15/19 M	erforate and fracture treatility	at Wolfcamp formation	on 11,106' - 15748' i	n 32 stages, w/11,445,3	20 lbs sand.
	pen well to flowback.			· ·	
	Vell begins to produce.				RECEIVED
					HECEIAED
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		,			MAY 2 9 2019
	•				RICT II-ARTESIA O.C.D
				UISIT	
			· [		
Spud Date: 09/19/18	· · ·	Rig Release Da	ite: 10/10/18	8	
· · · · · · · · · · · · · · · · · · ·			·····		
I hereby certify that the info	rmation above is true an	d complete to the be	est of my knowledge	e and belief.	
	(	-			•
SIGNATURE	JARMA -	- TITLE Sr. B	Regulatory Analyst	DATE	05/24/19
- cha				· · · · · · · · · · · · · · · · · · ·	<u></u>
Type or print name <u>Ava M</u> For State Use Only	onioel	E-mail address	amonroe@matad	dorresources. PHONE	E: 972-371-5218
1.	Fal			com	
APPROVED BY:	cepted for	/_TITLE		DATE	5-50-19
Conditions of Approval (if a	Record	) .			

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