 Submit I Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 	State of New Mexico Energy', Minerals and Natural Resource	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec. NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE 🛛 FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NM 87505	2,127,07000	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPE	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Refried Beans CC 15-16 State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 12H
2. Name of Operator OXY US		9. OGRID Number 16696
	X 50250 MIDLAND, TX 79710	10. Pool name or Wildcat Pierce Crossing; Bone Spring, East
4. Well Location		
Unit Letter H: 2365 feet from the NORTH line and 280 feet from the EAST line Section 15 Township 24S Pages 20E		
Section 15	Township 24S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR	NMPM County EDDY
	2939' GR	, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	CHANGE PLANS COMMENCE	E DRILLING OPNS. P AND A
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	MULTIPLE COMPL CASING/CEI	MENT JOB
OTHER: 13. Describe proposed or comments.	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
@ 7237, pump 80bbl mud push spa H w/ additives 13.2ppg 1.6 yield. Pu yield, followed by 358sx (125bbl) Cla	Certhen cmt w/ 675cv (227bb) Class II w/ - 1511	good test. RIH & tag cmt @ 375', drill new formation 7250', 4/10/19. RIH & set 7-5/8" 26.4# HCL-80 csg is 12ppg 1.97 yield followed by 147sx (42bbl) Class w/ 315sx (110bbl) Class C w/ additives 12.8ppg 1.96 330sx (220bbl) Class C w/ additives 12.8ppg 1.96 cometer, TOC @ 23'. 4/11/19 ND BOP, install
4/28/19 RU BOP, test @ 250# low 3100# high, test 7-5/8" casing to 2007# for 30 min, good test. RIH & tag cmt @ 7145', drill new formation to 7265', perform FIT test to EMW=12.5ppg, 1510psi, good test. 4/29/19 Drill 6-3/4" hole to 16490'M 7804'V 5/6/19. RIH & set 5-1/2" 20# P110 @ 16487'. Pump 120BFW spacer then cmt w/ 125sx (43bbl) Class H w/ additives @ 12ppg 1.91 yield, followed by 520sx (133bbl) Class H w/ additives 13.2ppg 1.44 yield, full returns throughout job, est. TOC @ 6737', WOC. ND BOP, Install wellhead cap, RD Rel Rig 5/9/19.		
Spud Date:	Rig Release Date:	5/9/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE_		
- Company	TITLE_Regulatory Specialis	StDATE5/30/2019
Type or print name	E-mail address: <u>janalyn_mendiola</u>	@oxy.com PHONE: 432-685-5936
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE