

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

JUN 04 2019

OIL CONSERVATION DIVISION

DISTRICT II-ARTESIA O.C.D.

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013WELL API NO.  
30-015-45215

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Refried Beans CC 15-16 State Com

8. Well Number 12H

9. OGRID Number 16696

10. Pool name or Wildcat  
Pierce Crossing; Bone Spring, East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator OXY USA INC.

3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710

4. Well Location

Unit Letter H : 2365 feet from the NORTH line and 280 feet from the EAST lineSection 15 Township 24S Range 29E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2939' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/6/19 RU BOP, test @ 250# low 3100# high, test 10-3/4" casing to 1195# for 30 min, good test. RIH & tag cmt @ 375', drill new formation to 500', perform FIT test to EMW=17.6ppg, 225psi, good test. 4/6/19 drill 9-7/8" hole to 7250', 4/10/19. RIH & set 7-5/8" 26.4# HCL-80 csg @ 7237', pump 80bbl mud push spacer then cmt w/ 675sx (237bbl) Class H w/ additives 12ppg 1.97 yield followed by 147sx (42bbl) Class H w/ additives 13.2ppg 1.6 yield. Pump 2<sup>nd</sup> stage w/ 10bbl mud push spacer then cmt w/ 315sx (110bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 358sx (125bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 630sx (220bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 159sx (56bbl) Class C w/ additives 12.8ppg 1.96 yield, WOC, ran echometer, TOC @ 23'. 4/11/19 ND BOP, install wellhead cap & release rig.

4/28/19 RU BOP, test @ 250# low 3100# high, test 7-5/8" casing to 2007# for 30 min, good test. RIH & tag cmt @ 7145', drill new formation to 7265', perform FIT test to EMW=12.5ppg, 1510psi, good test. 4/29/19 Drill 6-3/4" hole to 16490'M 7804'V 5/6/19. RIH & set 5-1/2" 20# P110 @ 16487'. Pump 120BFW spacer then cmt w/ 125sx (43bbl) Class H w/ additives @ 12ppg 1.91 yield, followed by 520sx (133bbl) Class H w/ additives 13.2ppg 1.44 yield, full returns throughout job, est. TOC @ 6737', WOC. ND BOP, Install wellhead cap, RD Rel Rig 5/9/19.

5 1/2" csg Not Tested

Spud Date:

Rig Release Date:

5/9/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 5/30/2019

Type or print name Jana Mendiola

E-mail address: janalyn\_mendiola@oxy.com

PHONE: 432-685-5936

For State Use Only

APPROVED BY:

TITLE Staff

DATE 6/4/19

Conditions of Approval (if any):