Submit 1 Copy To Appropriate District State of New Mexico Office District 1 – (575) 393-6161 District 1 – (575) 393-6161 RECEVEDEnergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Form C-103 Revised July 18, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., San DISTRICT II-AFTESIA O.C.DS anta Fe, NM 87505 1220 S. St. Francis Dr., San DISTRICT II-AFTESIA O.C.DS anta Fe, NM 87505	WELL API NO. 30-015-45216 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Refried Beans CC 15-16 State Com
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator OXY USA INC.	8. Well Number13H9. OGRID Number16696
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710	10. Pool name or Wildcat Pierce Crossing, Bone Spring, East
4. Well Location Unit Letter_H : 2400 feet from the NORTH line and 280 feet from Section 15 Township 24S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2939' GR	NMPM County EDDY
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data

PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM [INTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBSEQUENT RE REMEDIAL WORK	EPORT OF: ALTERING CASING P AND A
OTHER:			,

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/12/19 RU BOP, test @ 250# low 3100# high, test 10-3/4" casing to 1200# for 30 min, good test. RIH & tag cmt @ 382', drill new formation to 486', perform FIT test to EMW=17.6ppg, 215psi, good test. 4/12/19 drill 9-7/8" hole to 7262', 4/14/19. RIH & set 7-5/8" 26.4# HCL-80 csg @ 7247', pump 80bbl mud push spacer then cmt w/ 707sx (248bbl) Class C w/ additives 12ppg 1.97 yield followed by 154sx (44bbl) Class C w/ additives 13.2ppg 1.6 yield, full returns throughout job. Bradenhead squeeze 2nd stage w/ 10bbl mud push spacer then cmt w/ 371sx (116bbl) Class C w/ additives 12.8ppg 1.75 yield, followed by 358sx (125bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 630sx (220bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 87sx (31bbl) Class C w/ additives 12.8ppg 1.96 yield, cmt to surface, WOC. 4/17/19 test 7-5/8" casing to 2007# for 30 min, good test. RIH & drill new formation to 7272', perform FIT test to EMW=12.5ppg, good test.

4/17/19 Drill 6-3/4" hole to 16370'M 7831'V 4/25/19. RIH & set 5-1/2" 20# P110 @ 16356'. Pump 120BFW spacer then cmt w/ 678sx (174bbl) Class H w/ additives @ 13.2ppg 1.44 yield, partial returns, est. TOC @ 6737', WOC. ND BOP, Install wellhead cap, RD Rel Rig 4/28/19.

Spud Date:	Rig Release Date: 4/28/19	
I hereby certify that the information above is	true and complete to the best of my knowledge and belief.	_
SIGNATURE	TITLE Regulatory SpecialistDATE5/15/2019	
Type or print name <u>Jana Mendiola</u> For State Use Only	E-mail address: <u>janalyn_mendiola@oxy.com</u> PHONE: <u>432-685-5936</u>	
APPROVED BY:	TITLE STATE May DATE 5/17/19	-