State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 GAS CAPTURE PLAN

Date: 10-11-18

X Original

Operator & OGRID No.: Percussion Petroleum Operating, LLC (371755)

□ Amended - Reason for Amendment:_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

Well Name	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flare or Vent	Comments
Lakewood Federal Com 14H	30-015-	D-3-20s-25e	430' FNL & 1290' FWL	100	<30 days	flare until well clean, then connect
Lakewood Federal Com 15H	30-015-	D-3-20s-25e	430' FNL & 1270' FWL	100	<30 days	flare until well clean, then connect
Lakewood Federal Com 16H	30-015-	D-3-20s-25e	430' FNL & 1250' FWL	100	<30 days	flare until well clean, then connect

The well(s) that will be located at the production facility are shown in the table below.

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated, but will be connected to a 3rd party gathering system located in <u>Eddy</u> County, New Mexico. It will require an unknown length of pipeline to connect the facility to a gathering system. <u>Percussion</u> will provide (periodically) to <u>Gas Transporter</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Percussion</u> and <u>Gas Transporter</u> will have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>an unknown</u> Processing Plant located in <u>Eddy</u> County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Percussion's</u> belief a system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
 - Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal Ori lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

DISTRICT 1 1625 N, French Dr., Hohbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S, First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S, St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015 -	PI Number 4604	é 5.	Pool Code 97565			N. SEVEN RIVERS; GLORIETA-YESO							
Property C 3249	Property Name LAKEWOOD FEDERAL COM							Well Number 16H					
OGRID No. 371755 PERCUSS					Operator Name SION PETROLEM OPERATING, LLC						Elevation 3529'		
					Surface	e Locatio	on						
UL or lot No. 4	Section Township Range 3 20-S 25-E		Lot Idn Feet f 4		m the O	North/South line	Feet from the 1250		East/We WE		County EDDY		
		I	I.a	Bottom H	ole Location	If Differ	rent From Surface						
UL or lot No.	Section	Township					Feet fr	from the East/West		st line	County		
D	34	19-S	25-E		20)	NORTH	9	85	WE	ST	EDDY	
Dedicated Acres 160	Joint or	Infill C	onsolidation C	ode Ö	rder No.								
985'	<u><-985'→6/7/ T-19-S</u> SEC. 34			TTOM HOLE LO NAD 83 NML Y= 590918.9 X= 49682.3 7 XI = 32, 62440. NG. = 104. 47793 LAST TAKE PC NAD 83 NM Y= 590839.0 X= 496822.9 LAT. = 32, 62418 NG. = 104. 4779 CORNE A - Y= 52 C - Y= 52 C - Y= 52 F - Y= 52 F - Y= 52 CORNE A - Y= 52	N S S S S S S S S S S S S S	N BOTTOM HOLE LOCATION NAD 27 NME Y = 590858.2 N X = 455645.2 E LAT. = 32.624290' N LONG. = 104.477400' W LAST TAKE POINT NAD 27 NME Y = 590778.2 N X = 455644.5 E LAT. = 32.624070' N W LONG. = 104.477402' W DORDINATES TABLE 0 27 NME 0.2 N, X = 454611.4 E 1.2 N, X = 455929.3 E 4.1 N, X = 455929.3 E 4.1 N, X = 455929.3 E 4.1 N, X = 455932.2 E 8.4 N, X = 454611.4 E 3.8 N, X = 454611.4 E 3.8 N, X = 455985.8 E OORDINATES TABLE 0 83 NME 10.6 N, X = 495786.5 E		I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owne of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					
					C - Y= 5 D - Y= 5 E - Y= 5	E NAD 27 NME N Y= 585615.1 N E X= 455597.1 E 1' N LAT.=32.609878' I 53' W LONG.=104.477533' DINATES GEODETIC COORDINAI IE NAD 27 NME ATION SURFACE LOCATION O N Y= 585084.4 N 5 E X= 455860.0 E 33' N LAT.=32.608420' I			and correct to the best of my objective APRIL 05, 2018 Date of Survey Signature & Settlor Professional Survey POFESSION				

Rup 6-11-19