State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 GAS CAPTURE PLAN

Date: 10-13-18

X Original

Operator & OGRID No.: Percussion Petroleum Operating, LLC (371755)

□ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

## Well(s)/Production Facility - Name of facility

Well Name	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flare or Vent	Comments
Lakewood Federal Com 17H	30-015-	D-3-20s-25e	555' FNL & 645' FWL	100	<30 days	flare until well clean, then connect
Lakewood Federal Com 18H	30-015-	D-3-20s-25e	555' FNL & 625' FWL	100	<30 days	flare until well clean, then connect
Lakewood Federal Com 19H	30-015-	D-3-20s-25e	555' FNL & 605' FWL	100	<30 days	flare until well clean, then connect

The well(s) that will be located at the production facility are shown in the table below.

### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated, but will be connected to a 3<sup>rd</sup> party gathering system located in <u>Eddy</u> County, New Mexico. It will require an unknown length of pipeline to connect the facility to a gathering system. <u>Percussion</u> will provide (periodically) to <u>Gas Transporter</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Percussion</u> and <u>Gas Transporter</u> will have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>an unknown</u> Processing Plant located in <u>Eddy</u> County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### **Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Percussion's</u> belief a system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### **Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 176-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-015-46066 97565 N. SEVEN RIVERS; GLORIETA-YESO Property Code Property Name Well Number LAKEWOOD FEDERAL COM 2492 17H Operator Name Elevation PERCUSSION PETROLEUM OPERATING, LLC 3524' Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 4 3 20-S 25-E 555 NORTH 645 WEST EDDY Bottom Hole Location If Different From Surface UL or lot No. Township Lot Idn Feet from the North/South line Feet from the East/West line Section Range County 19-S 20 D 34 25-E NORTH 900 WEST EDDY Dedicated Acres Joint or Infill Consolidation Code Order No 160 С NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION B.H.- RB SCALE: 1"=2000 <del>,</del>900'z BOTTOM HOLE LOCATION BOTTOM HOLE LOCATION KLTP. 900 NAD 83 NME NAD 27 NME **OPERATOR CERTIFICATION** Y= 590858.6 N Y= 590919.4 N I hereby certify that the information herein is true and X = 496738.7 EX= 455560.2 E complete to the best of my knowledge and belief, and LAT.=32.624404 N LAT. = 32.624291° N that this organization either owns a working interest or LONG. = 104.477676\* W LONG.=104.478196' W unleased mineral interest in the land including the LAST TAKE POINT LAST TAKE POINT proposed bottom hole location or has a right to drill this NAD 83 NME NAD 27 NME well at this location pursuant to a contract with an owner Y= 590778.7 N Y= 590839.4 N of such mineral or working interest, or to a voluntary GRID AZ.=00'31'31" X = 455559.5 Epooling agreement or a compulsory pooling order heretofore entered by the division. X= 496737.9 E HORIZ. DIST.=5244.9 LAT. = 32.624071" N LAT.=32.624184' N LONG. = 104.477678" W LONG. = 104.478198' W LOFT 10-13-18 CORNER COORDINATES TABLE NAD 27 NME Signature Date - Y= 584180.0 N, X= 454608.0 E - Y= 584181.2 N, X= 455929.3 E В **BRIAN WOOD** С \_ Y= 585514.1 N, X= 455932.2 F - Y= 585518.4 N, X= 454611.4 E Printed Name D \_ Y= 590883.8 N. X= 454660.7 E Ε brian@permitswest.com Y= 590876.2 N, X= 455985.8 E F.T.P.1 8 E-mail Address 505 466-8120 SEC. 34 T-19-S CORNER COORDINATES TABLE SEC. 3 T-20-S 555' NAD 83 NME SURVEYOR CERTIFICATION I hereby certify that the wett-location shown on this plat was plotted from diety not be factured so watch by me or under my supervision- and vine the same is true and correct to be been for my being of А - Y= 584240.6 N, X= 495786.5 E GRID AZ.=21'28'28" R - Y= 584241.8 N, X= 497107.8 E 645 S.L. - Y= 585574.7 N, X= 497110.7 E HORIZ. DIST. = 702.9' С D - Y= 585579.0 N. X= 495789.9 E LOT 2 LOT 1 A LOT 4 B, LOT 3 \_ Y= 590944.5 N, X= 495839.1 E F and correct to the be of my bein ξΟ. - Y= 590937.0 N, X= 497164.3 E F REBRUX 29 28.2018 FIRST TAKE POINT Date of Servey FIRST TAKE POINT E) NAD 27 NME Signature & Soql of Professional Serveyor: NAD 83 NME Y= 585615.4 N Y= 585676.0 N X= 496690.6 E X= 455512.1 E LAT.=32.609878" N LAT.=32.609991' N LONG.=104.477809 W LONG.=104.478329' W GEODETIC COORDINATES GEODETIC COORDINATES NAD 27 NME NAD 83 NME SURFACE LOCATION SURFACE LOCATION 2018 Y= 584961.5 N Y= 585022.1 N X = 455254.9 FGary G. Eidson X= 496433.3 E 12641 Ronald J. Eidson LAT.=32.608193' N LAT.=32.608080\* N 3239 LONG.=104.479162\* W LONG.=104.478642' W JWSC W.O.: 18,11.0120 T ST

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