District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	LICAT	ION FOR	PERMIT Operator Name	TO D	RILL, RE	ENTI	ER, DI	CEPEN	, PLUGBAC	CK, OR	ADD	A ZONE					
		Judah Oil Con	SS		175260 OGRID Number 30 – 015-24119												
	,	PO Box Artesia, New M	1														
Property Code Property 1							RE	CEIV		117	° Well #1						
State D								\Y 0 8 2	200		77 1.	`					
⁹ Proposed Pool 1							1 "	ノーハレライ	™ Propo	osed Pool 2							
		SV	/D - Delaware		7 2			J-7-0-1 1	British A								
Surface				e Locat	tion												
UL or lot no.	Lor lot no. Section Township Range J 34 238 27E		[Lot]		eet from the No		outh lin	Feet from the East/Wes		- 1	County Eddy						
			om Hole Loc		<u> </u>				<u>- </u>								
UL or lot no.	Section	Township			1 1			outh line	Feet from the East/W		est line County						
	Additional Well Information																
11 ver. 3- 4	Type Code		12 Well Type Cod			ell Info	ormatic		Lease Type Code	- 1	15 C	d Level Elevation					
	P Code	ŀ	S S	ie	Ca	R ROUNTY				S Ground Level Elevel							
	ultiple		¹⁷ Proposed Dept 5600	h	18 Formation Delaware			19 Contractor Joes Well Service			²⁰ Spud Date ASAP						
Depth to Groun	N ndwater	67 ft	3000	Distance	from nearest fre		vell	J.	Distance from	nearest sur	face wate						
Pit: Liner:	Synthetic	mils	thick Clay	Pit Volu		0 +	Drilling	Method:	Greater than 1	mile							
	•		unck Cmy [_]	i it void	mcbois		-		Brine Diesel/C	Ni boood [∃ Gas/A	:- [7]					
Closec	l-Loop Syst		21	D	10-:	1.0				ni-based [_ Uas/A	ш					
		r		Propos	sed Casing	and Ce	ement i	rogran	<u>n</u>								
Hole S		 	g Size	Casing	g weight/foot		Setting Depth		Sacks of Cement		Estimated TOC						
	2016"			65#			496		600		In Place-Surface						
14 3/3" 10 3/4				10.5#	2280			2100		In Place -Surface							
		1			7# & 39#		9344		2000		In Place -Surface						
6 1/2 4 1/3" 13 5#						+	12702-8834 550				In Place -Circ						
ZOI	ne. Describ	be the blowout	prevention prog	ram, if any	/. Use addition	al sheets if	fnecessary	у	the present produc			sed new productive					
Please see	e reenty	procedure	·														
B	ille.	E. Fre	ihur	\supset	Wan	k (22 ly	آلو د	uned 0	36	7						
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X, a general permit, or an (attached) alternative OCD-approved plan.							OIL CONSERVATION DIVISION										
							Approved by:										
Printed name: Billy E. Prichard							Title: DISTRICT II GEOLOGIST										
Title: Agent							Approval Date: DISTRICT II GEOLOGIST Expiration Date: A 2007										
E-mail Address: shabillron01@warpdriveonline.com												-					
						Condi	Conditions of Approval Attached										

District A 1625 N. French Dr., Hobbs, NM 88240

District []

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Franci	s Dr., Santo	Fe, NM 8750	15		-			AME	NDED REPO	ORT
			WELL LO	OCATIO	N AND ACR	EAGE DEDICA	ATION PLAT	•		
¹ API Number 30-015-24119				¹ Pool Code ³ Pool Name 5 WD; Dela ware						
⁴ Property Code 96100					٠,٨	⁴ Well Number #1				
⁷ OGRID 17526		Operator Name Selevation Nabors Well Service LTD S171.3								
					¹⁰ Surface l	Location				
UL or lot no. J	Section 34	Township 238			Feet from the 1980	North/South line South	Feet from the 1980	East/West line East	County Eddy	
	<u> </u>	J	11 B	ottom Ho	le Location If	Different From	Surface	<u></u>		
UL or lot no.	Section	on Township Range			Feet from the		Feet from the	East/West line	Co	ounty
12 Dedicated Acre 40	3 Joint o	e infili	Consolidation	Code 15 Or	der No.		L			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained harsin is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location parament to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computerry pooling order heretofore expersed by the division.
			Billy E. Prichard Agent for Judah Oil Company Printed Name
		1980	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	1980		Signature and Seal of Professional Surveyor: See original survey dated 3/15/1982 Certificate Number

Judah Oil Company State DS gas Com # 1 API # 30-015-24119 1980 FSL X 1980 FEL UL "J" Section 34,T23S,R27E Eddy County, New Mexico

Well was spudded April 19,1982 by Amoco Production Company as a wildcat Morrow test.

16" J55 65# casing was set at 496ft and cemented with 600sacks of Class "C" with CaCl. Cement circulated to the surface.

10 3/4" K55 40.5# casing was set at 2280ft and cemented with 1900sacks of Lite cement followed by 200sacks of Class "C" cement with CaCl.

Cement circulated to the surface.

7 5/8" S95 33.7# & 39# casing was set at 9344ft and cemented with 1800sacks of Class H Lite cement followed by 200sacks Class "H".

Cement circulated to the surface

4 ½"S95 13.5# liner was set at 12702ft, Top of liner at 8834ft, cemented with 550sack Class "H" cement. Cement circulated above liner top.

Morrow test 12544-12548ft and 12554-12563ft

Cast Iron Bridge Plug set at 12500ft

Morrow test 12204-12211ft and 12228-12237ft

Squeezed with 100sacks Class"H" cement

Morrow test 12132-12190ft

Cast Iron Bridge Plug set at 12000ft, capped with cement

Atoka test 11139-11194ft

Cast Iron Bridge Plug set at 11093ft, capped with 45sacks cement, PBTD 10468ft Wolfcamp test 10040-10224ft

Cast Iron Bridge Plug set at 9100ft. capped with 35sacks cement, PBTD 8753ft

25sack cement plug at 2265ft

10sack cement plug at surface

Well plugged and abandoned 4/8/1983

C101 Application for permit to Drill, Re-enter, Deepen, Plugback, or Add a Zone
Judah Oil Company, Inc
State DS # 1
API # 30-015-24119
1980 FEL X 980 FSL
UL "J", Section 34, T23S, R27E
Eddy County, New Mexico

All well fluids will be circulated to steel pit
No Earthen pits will be constructed
5000 psi Double BOP with pipe and blind rams will be used
Well will be re-entered using fresh water as drilling fluid

Judah proposes to drill out plugs set in 1983 by Amoco Production Company in a wildcat Morrow test. Cement plug will be set at 5600-5700ft and test the Delaware from 2300ft to 5600ft for commercial salt water disposal. Find enclosed the drilling and plugging data for the State DS # 1

Application is being made to NMOCD engineering bureau for SWD permit