District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM \$7410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department 2019

Form C-102

Revised August 1, 2011 Submit one copy to appropriate

District Office

OIL CONSERVATION DIVISIBILITIESIA O.C.D.

☐ AMENDED REPORT

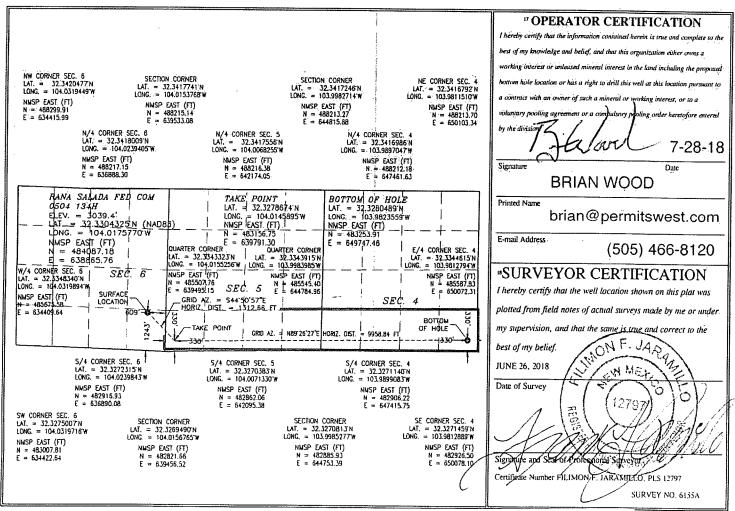
WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

30-015- API Number	77	¹ Pool Code 15011	CULEBRA BLUFF; BONE SPRING, SOUTH			
Property Code 325746 32	25748		³ Property Name LADA FED COM 0504	⁶ Well Number. 134H		
'OGRID No. 372920	NOVO		Operator Name NORTHERN DELAWARE, LLC	Elevation 3039.4		

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 29 E P 6 23 S 1243 SOUTH 609 **EAST** EDDY ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Feet from the Township Lot Idn Range North/South line Feet from the East/ West line County 4 23 S 29 E 330 SOUTH 330 EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code 5 Order No. 320 С

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Property coded amended by OCD on 4/27/21; Per the Operator original property name/code was incorrect

RW 6-13-19

District 1
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 7/22/2018

X	Original	Operator & OGRID No.: Novo Oil & Gas Northern Delaware, LLC (372920)	
□.	Amended -	Reason for Amendment:	

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

		<u>. </u>	·			
Well	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flared or Vented	Comments
Rana Salada Fed Com 0504 234H	30-015-	P-6-23S-29E	1241 FSL & 669 FEL	7,500	30 days	Time depends on well clean up
Rana Salada Fed Com 0504 214H	30-015-	P-6-23S-29E	1242 FSL & 639 FEL	7500	30 days	Time depends on well clean up
Rana Salada Fed Com 0504 134H	30-015-	P-6-23S-29E	1243 FSL & 609 FEL	2500	30 days	Time depends on well clean up
Rana Salada Fed Com 0504 133H	30-015-	I-6-23S-29E	1443 FSL & 612 FEL	2500	30 days	Time depends on well clean up

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated. However, negotiations are underway. One possible connection is an existing NM Gas Company line that is 100 yards southwest. Novo Oil & Gas Northern Delaware, LLC will provide (periodically) to its Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Novo Oil & Gas Northern Delaware, LLC and its Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at an as yet undetermined Gas Transporter Processing Plant located in Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on its <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Novo Oil & Gas Northern Delaware</u>, <u>LLC's</u> belief an existing or new system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.