Submit One Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	aral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs Constitution District II			WELL API NO.
811 S First St. Artesia NM 88210	OIL CONSERVATION DI	IVISION	30-015-23849
District III 1000 Rio Brazos Rd., Azteg AM \$440 2019 District IV Santa Fe, NM 87505		ncis Dr.	5. Indicate Type of Lease STATE FEE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505).C.V.		o. State on te das Bease No.
OBUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Perkins SWD	
PROPOSALS.)	s Well Other SWD	ok soen	8. Well Number
2. Name of Operator	3 Well State SWD		9. OGRID Number
COG Operating LLC			229137
3. Address of Operator		10. Pool name or Wildcat	
2208 W Main Artesia NM 88210		SWD;Bell Canyon-Cherry Canyon	
4. Well Location			
Unit Letter G: 1980 feet from	om the North line and 1980 feet	from the East line	
	Range 29E NMPM Coun		
	1. Elevation (Show whether DR	·	
is Cl. 1 A	2923' GR	0.1 5	
12. Check Appropriate Box to Inc	dicate Nature of Notice, R	eport or Other Da	ita
NOTICE OF INTE	NTION TO:	SUBS	EQUENT REPORT OF:
	LUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON ☐ C	HANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:	П	⊠ Location is rea	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
		cal service poles and	lines have been removed from lease and well
location, except for utility's distribution			
NOTE: Active water lines going into a h	neader on the West side of the p	oad that cannot be ren	noved.
When all work has been completed, return	rn this form to the appropriate l	District office to sobo	dula an inamastian
when an work has been completely, return	in this form to the appropriate i	District office to sche	dute an hispection.
SIGNATURE	TITLE: F	Regulatory Technician	DATE: 5/28/2019
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TYPE OR PRINT NAME: Delilah Flor	res E-MAIL: <u>dflor</u>	es2@concho.com	PHONE: 575-748-6946
For State Use Only			,
APPROVED BY:	TITLE	Statt M.	DATE 5/31/19
Conditions of Approval (if any):		JAII Prize	DATE
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