Submit 1 Copy To Appropriate District	Appropriate District State of New Mexico			Form C-103	
Office • District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.		
$\frac{\text{District II} - (575) 748-1283}{811.5 \text{ First St. Artsoin ND4 88210}}$			30-015-24931		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🔲 FEE 🛛		
<u>District IV</u> $-$ (505) 476-3460	Santa Fe, NM 87505		6. State Oil & C	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS	5	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Gates AAC		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	r	
1. Type of Well: Oil Well Gas Well Other P&A			1		
2. Name of Operator				9. OGRID Number	
EOG Resources, Inc.			7377		
3. Address of Operator			10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210			Atoka San Andres		
4. Well Location					
Unit Letter C :	990 feet from the North	h line and	2310 feet fro	m the West line	
	·				
Section 22		nge 26E	NMPM Ed	ldy County	
	11. Elevation (Show whether DR		.)		
3338' GR					
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Othe	r Data	
PULL OR ALTER CASING	· . <u> </u>	CASING/CEMEN	IT JOB		
CLOSED-LOOP SYSTEM		OTHER:			
	pleted operations. (Clearly state all		d give pertinent da	tes including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of re	eompiedon.				
5/2/19 – Pulled all production equip	oment out of hole. NUBOP.				
5/3/19 - Set 5.5" CIBP @ 1580'. Dumped 35' Class "C" Cement above CIBP to 1545'. Load & Circ to surface with 38 bbls plugging					
mud. Pressure test to 500 psi test held. Perforated 5.5" CSG @ 976'. Attempted injection rate into perfs @ 976' no rate. EOT @ 1014'					
pumped 25 sx Class "C" Cement to Calc 773'.					
5/6/19 – Tagged TOC @ 773'. EOT @ 99' pumped 15 sx Class "C" Cement. Circulated to surface. Topped off 5.5" CSG with Cement					
for surface plug.					
5/22/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND					
ABANDONED	r plugging of weld bore only.			- FA	
Liability und	fer bond is retained pending receipt			RECEIVED	
of C-103, (Su	ibsequent Report of Well Plugsing)				
which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.					
Forms, www	.cmnrd.state.nin.us/ocd.			MAY 3 0 2019 DISTRICT II-ARTESIA O.C.D.	
·····				EIAO.C.D.	
Spud Date:	Rig Release D	ate:		TRICTIL-ARIES.	
				DISTRIC	
I haraby partify that the information	above is true and complete to the b	ast of my knowledge	ro and haliaf		
Thereby certify that the information	above is true and complete to the b	est of my knowledg	ge and bener.		
SIGNATURE	TITLE Re	egulatory Specialist	DATE <u>May</u>	29 2019	
		Salatory operialist	PATE	<u></u>	
Type or print name Jeremy	Haass E-mail address:	ieremy haass@eog	resources.com	PHONE: <u>575-748-4311</u>	
For State Use Only				v_v_v_v_v_v_v_v_v _v	
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APPROVED BY:	Com TITLE TA	+# Mer	D.	ATE 5/31/19	
Conditions of Approval (if any):					

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