Submit One Copy To Appropriate State of New Mexico Office	Form C-103
Finergy Minerals and Natural Resources	Revised November 3, 2011
District II 1000 Rio Brazos Rd., Aztes 1410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	WELL API NO. 30-015-26105
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztea NATESIA 1220 South St. Francis Dr.	STATE S FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SRO SWD
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other SWD	101
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	SWD; Delaware
4. Well Location	1
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line	
Section 5 Township 26S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	_
OTHER: Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	a mes have been removed from loase and wen
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
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SIGNATURE TITLE: Regulatory Technicia	n DATE: 5/28/2019
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores2@concho.com	PHONE: 575-748-6946
For State Use Only	11011D. 575-740-0740
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APPROVED BY: TITLE STATE A	DATE 5/31/19
Conditions of Approval (if any):	, ,