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			exico <sup>UN 1</sup> 4 2019 Iral ResourcerTESIAO	
Submit One Copy To Appropriate Distric Office	t Sta	ate of New Mo	exico	<b>GD</b> . Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Mi	nerals and Nati		Revised November 3, 2011 ELL API NO.
District II	State of New Mexico <sup>OTT</sup> Energy, Minerals and Natural Resource DISTRICT OIL CONSERVATION DIVISION			0-015-26112
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.			Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		7505	STATE FEE STATE State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sultu 1 0, 1111 07505			State Off & Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Lease Name or Unit Agreement Name Irkway Delaware Unit
1. Type of Well: Oil Well Gas Well Other				Well Number 101
2. Name of Operator			9.	OGRID Number
Colgate Operating, LLC				/1449
<ol> <li>Address of Operator</li> <li>303 West Wall Street, Suite 700- Midland, Texas 79701</li> </ol>				). Pool name or Wildcat Irkway; Delaware
4. Well Location				
Unit Letter $\underline{O}$ : <u>330</u> f	eet from the South li	ne and 1980 feet	from the Fast line	
	p <u>19S</u> Range <u>29E</u>		County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME			DB 🗌 🗌
OTHER:	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □			
All pits have been remediated Rat hole and cellar have been				
A steel marker at least 4" in d				
				TER/QUARTER LOCATION OR
PERMANENTLY STAP				HAS BEEN WELDED OR
		ARREN 5 501	TACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. A chors, N+ Represented a feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. By the Power Line Not Portable bases have been removed. (Poured onsite concrete bases do not have				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) Flow Lines Not Nemoured - Trash Not Nemoured				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.		. 1	· · · · · · · · · · · · · · · · · · ·	
location, except for utility's distrib		i lease: all electri	ical service poles and lir	es have been removed from lease and well
When all work has been completed		the appropriate	District office to schedu	le an inspection.
$1 n_{-1}$	1			
SIGNATURE MALL	LNYS	TITI	E: Operations Tech	DATE: 06/11/2019
TYPE OR PRINT NAME: Mikah	Thomas	E-MAIL: mtho	omas@colgateenergy.c	om PHONE: <b>432-695-4272</b>
For State Use Only				GC
APPROVED BY:	DENIED	TITLE	DENIED	DATE 6/17/19

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Conditions of Approval (if any):