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Submit One Copy To Appropriate Distance State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II IIIN 1 3 2019	WELL API NO. 30-015-36070
11.0 The State of Constant of	5. Indicate Type of Lease
District III District III District IV District IV	STATE X FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name THURMAN DRAW STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #1H
2. Name of Operator	9. OGRID Number
EOG RESOURCES, INC	7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	WILDCAT; BONE SPRING
4. Well Location	
Unit Letter \underline{C} : <u>1200</u> feet from the NORTH line and 1850 feet from the WE	EST line
Section 16 Township <u>26S</u> Range <u>23E</u> NMPM County LEA \leftarrow EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4341' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
' PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	— — —
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ТЈОВ 🔲 .
QTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMINICENTET STANTED ON THE MARKER S SORTACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. TRASH ROAD + on location Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operatory's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. AP 2 Number on Marker Not Correct All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
(All metal bolts and other materials have been removed. Portable bases have been remote to be removed.)	oved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE KIN MALAN TITLE: REGULATORY SPI	ECIALIST DATE 6/7/2019
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogregourseg</u> .	<u>com</u> PHONE:432-686-3658
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources</u> . For State Use Only	
and the second	DATE 6/14/19
APPROVED BY: TITLE	DAIE 0//7// /

Conditions of Approval (if any):