

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88201  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

**\*AMENDED\***

Form C-103  
Revised July 18, 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
XTO PERMIAN OPERATING LLC

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line  
Section 16 Township 25S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3387 GL

WELL API NO.  
30-015-45224

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
POKER LAKE UNIT 16 BS STATE SWD

8. Well Number 1

9. OGRID Number  
373375

10. Pool name or Wildcat  
SWD DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

SPUD DATE: 02/07/2019

Gc 5/31/19  
Accepted for record - NMOCD

02/07/19 TO 02/11/19

Spud well. Drill 24 inch hole to 753 ft. Run 18 5/8 inch, 87.5#, J-55 casing set at 753 ft. Cement casing with 710 sxs Class C cmt followed by 700 sxs of tail Halcem cement. Bump plug. Circ cmt to surface, WOC, Test csg 1000 psi, 30 mins (good).

02/12/19 TO 02/18/19

Drill 17 1/2 inch hole to 4231 ft. Run 13 3/8 inch, 68#, HCL-80 casing set at 4231 ft. Cement casing with 2345 sxs Econocem Class cmt followed by 955 sxs of tail Halcem cement. Bump plug. Circ cmt to surface, WOC, Test csg 1500 psi, 30 mins (good).

02/19/19 TO 03/08/19

Drill 12 1/4 inch hole to 12030 ft. Run 9 5/8 inch, 535#, P-110 casing set at 12030 ft. Cement casing with 2245 sxs Class Econocem cmt followed by 495 sxs tail Versacem cmt. Bumped plug. Calc TOC = 1456. WOC, Test csg 1500 psi, 30 mins (good).

Cont'd

Spud Date: 02/07/19

Rig Release Date: 04/29/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 05/28/19

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Accepted for Record TITLE  DATE 5-31-19

Conditions of Approval (if any)

03/09/19 TO 04/18/19

Drill 8 1/2 inch hole to 16990. Run 7 3/8 inch, 32#, HCP-110 liner set at from 11610 to 16990 ft. Cement liner with 1165 sxs Class Neocem cmt. Bump plug. Calc TOC = 11593. WOC, Test csg to 2600, 30 mins (good).

04/19/19 TO 04/29/19

Drill 6 inch hole to 18420. Run tapered 5 1/2 - 4 1/2 inch, 17#, CYP-110 from surface to 16916 ft.  
Open hole 16990 to 18420.

Rig Release at 04/29/19