

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87419

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

JUN 03 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA

WELL API NO.

30-015-44835

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

OCOTILLO 6-31 STATE COM WCB

8. Well Number

2H

9. OGRID Number

372137

10. Pool name or Wildcat

PURPLE SAGE; WOLFCAMP

# SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20

FORT WORTH, TX 76102

4. Well Location

Unit Letter P : 245 feet from the SOUTH line and 1200 feet from the EAST line  
Section 6 Township 23S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3411 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/26/2019-Run CBL Est TOC @ Surface; Pressure test production (5 1/2") csg to 10,000 psi, 30 min, good test

04/30/2019-Perforate Stage 1 @ 19110'-18990'

05/08/2019-Frac Stage 1 Perforations w/24 bbls HCl + 6230 bbls SW w/198188# 100 Mesh + 110935# 40/70 Sand

05/09-05/10/2019-Cleanout

05/11-05/19/2019-Perforate Stage 2-48 @ 18960'MD - 9125'MD; Fracture stages 2-48 w/1317 bbls HCl + 300001 bbls SW w/9469221# 100 Mesh + 5358483# 40/70 Sand.

05/21-05/23/2019-Drill Out

05/24/2019-Turn well over to production

05/25/2019-Begin Flowback

Spud Date:

02/26/2019

Rig Release Date:

04/21/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod

TITLE Sr. Regulatory Analyst

DATE 05/30/2019

Type or print name Jennifer Elrod

E-mail address: jelrod@chisholmenergy.com

PHONE: 817-953-3728

For State Use Only

APPROVED BY: Karen Sharp

TITLE Staff Mgr

DATE 6-10-19

Conditions of Approval (if any):