

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. 104 South Fourth Street Artesia, NM 88210		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT for 30 days for 5372'-9076'
<sup>4</sup> API Number 30 - 015 - 45662	<sup>5</sup> Pool Name Loco Hills; Glorieta-Yeso	<sup>6</sup> Pool Code 96718
<sup>7</sup> Property Code 324919	<sup>8</sup> Property Name Kirk Federal Com	<sup>9</sup> Well Number 3H

II. <sup>10</sup> Surface Location

UL or lot no. D	Section 12	Township 17S	Range 30E	Lot Idn	Feet from the 1276	North/South Line North	Feet from the 678	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no. A	Section 12	Township 17S	Range 30E	Lot Idn	Feet from the 502	North/South line North	Feet from the 100	East/West line East	County Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 5/31/19	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP Operating Company, LP 5718 Westheimer Road, Suite 1900 Houston, TX 77057	G
015694	Holly Frontier & Marketing Company 10 Desta Drive, Suite 350W Midland, TX 79702	O
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IV. Well Completion Data

<sup>21</sup> Spud Date RH 2/14/19 RT 2/20/19	<sup>22</sup> Ready Date 5/29/19	<sup>23</sup> TD 9118'	<sup>24</sup> PBDT 9080'	<sup>25</sup> Perforations 5372'-9076'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
30"	20" Conductor	118'	Redi-mix with 14 yds to surface		
17-1/2"	13-3/8"	428'	630 sx (circ)		
12-1/4"	9-5/8"	3389'	1380 sx (circ)		
8-3/4"	7" x 5-1/2"	9102'	1010 sx		

V. Well Test Data

<sup>31</sup> Date New Oil 5/30/19	<sup>32</sup> Gas Delivery Date 5/31/19	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tina Huerta</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>6-6-19</i>	
Printed name: Tina Huerta Title: Regulatory Specialist E-mail Address: tina_huerta@eogresources.com			
Date: June 3, 2019	Phone: 575-748-1471	TA expires 8-29-19	

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029338B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
KIRK FEDERAL COM 3H9. API Well No.  
30-015-4566210. Field and Pool or Exploratory Area  
LOCO HILLS;GLORIETA-YESO11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INC.Contact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com3a. Address  
104 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-41684. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T17S R30E NWNW 1276FNL 678FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/25/19 - 5/6/19 - Set a CIBP at 9080 ft. Perforated 5372 ft - 9076 ft. Acidized with a total of 40,033g 20 percent HCL and frac with a total of 4,806,380lbs sand and 103,679 bbls load water. Ran CBL from 5270 ft up to surface and tested casing to 1000 psi, held good. 3-1/2 inch 9.3Lb J-55 tubing at 4294 ft.

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DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #467364 verified by the BLM Well Information System  
For EOG RESOURCES INC., sent to the Carlsbad

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/03/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
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NMLC029338B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
KIRK FEDERAL COM 3H2. Name of Operator  
EOG RESOURCES INC.Contact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com9. API Well No.  
30-015-456623a. Address  
104 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-416810. Field and Pool or Exploratory Area  
LOCO HILLS; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E NWNW 1276FNL 678FWL

11. County or Parish, State

EDDY COUNTY, NM

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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5/30/19 - Date of 1st production

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JUN 04 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #467362 verified by the BLM Well Information System  
For EOG RESOURCES INC., sent to the Carlsbad

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/03/2019

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Approved By \_\_\_\_\_

Title \_\_\_\_\_

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Office \_\_\_\_\_

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd

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