

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-24708

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Carrasco 18

8. Well Number: 1

9. OGRID Number

4323

10. Pool name or Wildcat

Lovington; Delaware, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA Inc.

3. Address of Operator

6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location

Unit Letter D : 990 feet from the North line and 990 feet from the West line
Section 18 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,059' GL, 3,077' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐OTHER: ☐OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/18: MIRU pulling unit, N/U BOP, stab into previously set CICR, M&P 84 sx CL "C" gas block cement through CICR f/ 1,276' t/ 1,170' outside of 9-5/8" casing, sting out and M&P 49 sx CL "C" gas block cement f/ 1,272' t/ 1,120'. 6/27/18: Sustained casing pressure still observed, tag TOC at 1,114', R/U wireline, perforate casing f/ 1,100' t/ 1,101' and f/ 1,000' t/ 1,001', TIH w/ packer and set between perforation, established circulation rate. 6/28/18: M/U CICR and TIH t/ 1,060', pump through to ensure clear. 6/29/18: NPT. 6/30/18: Set CICR at 1,092' approved by Gilbert w/ NMOCD, M&P 7 barrels of resin outside of 9-5/8" casing, sting out of retainer, M&P 45 sx CL "C" gas block cement f/ 1,090' t/ 950'. 7/2/18: Bubble test failed on surface casing, tag TOC at 954', M&P 12 sx CL "C" cement f/ 954' t/ 925', R/U wireline and perforate casing f/ 920' t/ 921' and 820' t/ 821', TIH w/ packer and set between perforations, establish circulation rate. 7/3/18: TIH w/ CICR and set at 910', M&P 26 sx CL "C" gas block cement outside of 9-5/8" casing f/ 921' t/ 821', sting out of retainer, M&P 61 sx CL "C" gas block cement f/ 910' t/ 760'. 7/9/18: Sustained casing pressure still observed, RDMO pulling unit.

7/22/18: MIRU wireline, M/U and TIH w/ roll shot, tag TOC at 760', perforate casing at 756', RDMO wireline.

7/25/18: MIRU CTU, TIH and tag TOC at 760', circulate well with fresh water, RDMO CTU.

8/2/18: MIRU Zonite crew, place 24 cuft of Zonite material, tag top of Zonite at 688', RDMO.

Allow Zonite to hydrate for 1.5 months

9/24/18: MIRU CTU, check production and surface casing, no pressure, perform bubble test, no bubbles, well static, RIH w/ CT and tag Zonite at 689', M&P 236 sx CL "C" cement f/ 689' t/ surface. RDMO CTU.

5/2/19: Squeezed 31 gallons of SLB Nano-Sealant int micro-annulus to eliminate sustained casing pressure. Verified zero pressure via bubble test.

Well P&A'd on 9/24/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 5/31/19Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

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APPROVED BY: [Signature] TITLE State Atty DATE 6/11/19

Conditions of Approval (if any):