

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-015- 44401						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
3. State Oil & Gas Lease No.						4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				
5. Lease Name or Unit Agreement Name REMUDA NORTH 30 STATE						6. Well Number: 1 122 H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO ENERGY INC.						9. OGRID 005380				
10. Address of Operator 6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707						11. Pool name or Wildcat WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L3	30	23 S	30 E		2280	South	615	West	Eddy
BH:	L1	19	23 S	30 E		258	North	950	West	Eddy
13. Date Spudded 8/ 12/ 18	14. Date T.D. Reached 11/ 25/ 18	15. Date Rig Released 11/ 29/ 18			16. Date Completed (Ready to Produce) 4/ 19/ 19			17. Elevations (DF and RKB, RT, GR, etc.) 3090		
18. Total Measured Depth of Well 10 864			19. Plug Back Measured Depth			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCB/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 1 1191-18441										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13. 3/ 8		54. 5 J35		416		17 1/ 2		602 C		
9. 5/ 8		40 HCL80		9365		12 1/ 4		6081 C		
5. 1/ 2		23		10864		8 3/ 4				
5. 1/ 2		23 CYP110		18576		8 1/ 2		2838 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/ 8	10025	10000			
26. Perforation record (interval, size, and number)  11191- 18441, 4SPF, 2352					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11191- 18441 AMOUNT AND KIND MATERIAL USED SEE FRAC FOCUS					
28. PRODUCTION										
Date First Production 4/ 30/ 19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 6/ 06/ 19	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 1923	Gas - MCF 3902	Water - Bbl. 4715	Gas - Oil Ratio 2029			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1923	Gas - MCF 3902	Water - Bbl. 4715	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name CHERYL ROWELL			Title REGULATORY COORDINATOR			Date		
E-mail Address cheryl_rowell@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt	524	T. Strawn		T. Kirtland		T. Penn. "B"	
B. Salt	3109	T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House		T. Leadville	
T. Queen		T. Silurian		T. Menefee		T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres		T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb		T. Delaware Sand	3350	T. Morrison			
T. Drinkard		T. Bone Springs	7063	T. Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp	10426	T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology