	Submit To Appropr Two Copies	iate Distric	t Office			State of N	ew N	lexico	EVED					Fo	orm C-105
	District I				Energy	, Minerals ar	nd Na	tural Re	sources				R		April 3, 2017
	1625 N. French Dr.	, Hobbs, NI	M 88240							1. WEL	LAP	I NO.	· · · · ·		
	District II 811 S. First St., Art	esia, NM 8	8210		C	il Conserva	. .	D: HIN	112013	30	-015	- 44401			
	District III				C	n Conserva	ation	DIVISIO	on	OCDType o	f Lease	2			
	1000 Rio Brazos Ro District IV	d., Aztec, N	M 87410		1	220 South S	St. Fi	ancis L	I ARTESIA	UN KX S	TAIL			ED/IND	IAN
	1220 S. St. Francis	Dr., Santa I	Fe, NM 87505	1		220 South S Santa Fe,	NM	STRIG	Med. m	3. State C)il & G	as Lease No.			
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Ī	4. Reason for fili					· · · · · · · · · · · · · · · · · · ·				5. Lease N	lame o	r Unit Agree ORTH 30	ment Na	ame	n Villandi - militatisi At Vill - H
			0.0000 (0.00)										STATE	Ε	
	XX COMPLETI	ION REP	ORT (Fill in	boxes #	1 through #3	I for State and F	ee well	s only)		6. Well N	umber:				
	C-144 CLOS	SURE AT	TACHMEN'	T (Fill i	in boxes #1 t	hrough #9, #15 E	Date Ri	2 Released	and #32 and/o	v 1 12	2 H .				
L	#33; attach this a	nd the plat	to the C-144	closure	report in acc	cordance with 19.	.15.17.	3.K NMA	.C)	4. 12	211 \				
	7. Type of Comp				DEEDDUDU										
ŀ	Name of Operator		WORKOV		DEEPENING	G PLUGBAC	кЦ	DIFFERE	NT RESERVO	DIR D THEF 9. OGRID	_				
	XTO ENE	ERGY IN								9. OUKIL	0053	80			
	10. Address of O 6401 HO	perator				AND TY 70				11. Pool na	ame or	Wildcat			
	6401 HU		IILL KUAD	, BLDU	3 5, IVIIDI	AND, 1X 79.	/0/			WOL		4D			
ŀ	12.Location	Unit Ltr	Section	Т	Township	Range	Lot		Feet from th			eet from the	E/W I	ina	County
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	13. Date Spudded		te T.D. Reac			ig Released		16.		ted (Ready to I	roduce				and RKB,
┝	<u>8/12/18</u>		/ 25/ 18	}		<u>1/29/18</u>				19/19			Г, GR, е		3090
	18. Total Measure	•	or well		19. Plug B	ack Measured De	epth	20.	Was Directio	onal Survey Ma Yes	ide?				ther Logs Run
ŀ	22. Producing Int	864	f this comple	tion . To	D. Bottom	Name				165	-		/GR/C		
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			. ,		ber)			DEPTH	INTERVAL	RACTURE,	T ANI	ENT, SQUI D KIND MA	EEZE,	ETC.	
			terval, size, a , 4SPF, 2		ber)			DEPTH		RACTURE,	T ANI	ENT, SQUI D KIND MA	EEZE,	ETC.	
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	11191-		. ,		ber)		DD	DEPTH 111	INTERVAL 91- 18441	RACTURE,	T ANI	ENT, SQUI D KIND MA	EEZE,	ETC.	
	11191- 28.	18441	, 4SPF, 2	2352	, 			DEPTH 1119 DDUC	INTERVAL 91- 18441 TION	RACTURE, AMOUN SEE FF	T ANE	ENT, SQUI D KIND MA' OCUS	EEZE, TERIAL	ETC.	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 524	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 3109	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 3350	T. Morrison			
T. Drinkard	T. Bone Springs 7063	T.Todilto			
T. Abo	Τ	T. Entrada			
T. Wolfcamp 10426	T	T. Wingate			
T. Penn	Т	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
Include data on rate o	of water inflow and elevation to wh	nich water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			· .				· · ·