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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-015-45043						
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CASS DRAW 10-23-27 FEE		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 401H		
8. Name of Operator WPX ENERGY PERMIAN, LLC						9. OGRID 246289		
10. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:	H	9	23S	27E		2,619	338	EDDY
BH:	I	10	23S	27E		2,218	232	EDDY
13. Date Spudded 10/22/2018	14. Date T.D. Reached 11/13/2018	15. Date Rig Released 11/15/2018		16. Date Completed (Ready to Produce) 03/02/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3,142 RKB		
18. Total Measured Depth of Well 14,018		19. Plug Back Measured Depth 13,931		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,447 - 13,878, WOLFCAMP								
<b>CASING RECORD (Report all strings set in well)</b>								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13 5/8"	54.5# / 356'	351'	17 1/2"	355 SX 14.8 PPG TAIL	33 BBLS TO SURFACE			
9 5/8"	40# / 2,162'	2,187'	12 1/4"	331 SX 14.5 PPG LEAD & 148 SX 14.8 PPG TAIL	46 SX CMT TO SURFACE			
7"	29# / 9,442'	9,437'	8 3/4"	607 SX 14.5 PPG LEAD & 175 SX 15.6 PPG TAIL	11 SX CMT TO SURFACE			
<b>24. LINER RECORD</b>								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>			
4 1/2"	8,269'	14,018'	609 SX 14.5 PPG	NA	SIZE	DEPTH SET	PACKER SET	
12.125"	13,500'				2 7/8"	8,966	8,956	
26. Perforation record (interval, size, and number) 9,447 TO 13,878, 0.33, 16 STAGES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
				9,447 - 13,878		8,949,273 TL FLUID, 13,360,660 TL PROPPANT		
<b>28. PRODUCTION</b>								
Date First Production 03/04/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD		
Date of Test 03/25/2019	Hours Tested 24	Choke Size 50	Prod'n For Test Period	Oil - Bbl 960	Gas - MCF 2,407	Water - Bbl 2,727	Gas - Oil Ratio 2,507	
Flow Tubing Press. 975	Casing Pressure 8	Calculated 24-Hour Rate	Oil - Bbl 960	Gas - MCF 2,407	Water - Bbl 2,727	Oil Gravity - API - (Corr.) 46.72		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By WPX ENERGY		
31. List Attachments Confidentiality Letter, C102 (final), C103 (completion), C104 (amended), Survey Certification Letter, Final Survey, Hard copy of log mailed to division office.								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA						33. Rig Release Date: 11/15/2018		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA								
			Latitude	Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature Lorri Kline			Printed Name LORRI KLINE		Title REGULATORY TECH II		Date 03/26/2019	
E-mail Address lorri.kline@wpxenergy.com								

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

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From	To	Thickness In Feet	Lithology

Fm Name	MD	TVD	Desc
SALADO	365	365	Top of Salido Formation
CASTILE	662	662	Top of Castile Formation
BELL_CANYON	2,144	2,144	Top of Bell Canyon
CHERRY_CANYON	3,027	3,025	Top of Cherry Canyon
BRUSHY_CANYON	4,005	4,001	Top of Brushy Canyon
BONE_SPRING	5,550	5,542	Top of Bone Spring Formation
AVALON_LOWER	5,901	5,892	Top of Avalon Lower
WOLFCAMP_TOP	9,061	8,936	Top of Wolfcamp