Submit 1 Copy To Appropriate District Office	State of New		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVAT	NOIZIVION	30-015-22452
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
p	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA			D. I. F. G. G.
PROPOSALS.)		101,1 311 30 311	Pardue Farms Gas Com 8. Well Number: 1
Type of Well: Oil Well Name of Operator	Gas Well Other		9. OGRID Number
Chevron USA, Inc			4323
3. Address of Operator	TV 70707	•	10. Pool name or Wildcat
6301 Deauville Blvd., Midland 4. Well Location	, 1X /9/06		Loving, Brushy Canyon, East
	rom the NORTH line and 198	(1) feet from the FAST lin	ne.
Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line Section 26 Township 23S Range 28E, NMPM, County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_	
TEMPORARILY ABANDON	CHANGE PLANS	i	ILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE OTHER:	г	OTHER:	П
	leted operations. (Clearly sta		ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 16" 65# @ 408': TOC @ surface; 10 3/4" 40.5# @ 3025': TOC @ 220' (TS); 7 5/8" 39# @ 11385': TOC @ 4340' (TS); 5" 17.93# @ 11066'-13255': TOC @ 11066'; well TA'ed to 8475'			
Chevron USA INC respectfully requests to abandon this well as follows:			
1. Call and notify NMOCD 24 hrs before operations begin. Sustained casing pressure exists on the intermediate casing string.			
2. MIRU high pressure low volume pump			
3. Hook up to the intermediate casing and begin squeezing Nano-Sealant until gauge pressure is holding steady with			
no bleed off at 80% of lowest pressure rated equipment on wellhead.			
4. Wait 24-48 hours and check pressures.			
Cut all casings & anchor Location.	s & remove 3' below grade	. Verify cement to sur	face & weld on dry hole marker. Clean
			ge and belief. on.com PHONE: <u>432-687-7216 (office)</u>
For State Use Only			, /
APPROVED BY:	TITLE	Statt My	DATE 6/14/19
Conditions of Approval (if any):		ŕ	RECEIVED
		· ·	11.11. 4 A 00.0
	Approved for plugging o	f well hore only.	JUN 1 4 2019
	I ishility under fello in	r Wall Plugging)	ጎሌዊንነ <u>ለ</u> ዊህ ለተማዎለነል <u>ላ</u> ላ ነ
	of C-103 (Subsequent	OCD Web Page under	DISTRICT II-ARTESIA O.C.
	which may be found at	e.nm.us/ocd.	

Forms, www.cmnrd.state.nm.us/ocd.

DISTRICT I-ARTESIAO.C.D.