State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office
TY AMENDED BERORE

1220 S. St. Fran	cis Dr., San I.			D ALI	Santa Fe, N			DIZATION	T T A T	,	AMENDED REPORT	
¹ Operator n	ame and		LSIFC	KALL	OWABLE	AND AUT	HU.	² OGRID Nu		KANS	PORT	
XTO ENERG 6401 Holiday	Bldg 5	•			005380 Reason for Filing Code/ Effective Date							
Midland, TX	79707							NW NW				
⁴ API Number 30 – 015-4	5 Pool	FCAMP	⁶ Pool Code 98220									
⁷ Property C	8 Pro		⁹ Well Number									
317 II. ¹⁰ Su	788 rface Lo	cation		Ri	EMUDA SOUT	TH 25 STATE				 	101H	
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne North/South Line				•		
E 11 5	25	23S			615 West Eddy							
Bo UL or lot no.	Section	le Location	On Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
М	36	23S	29E		242			360	1		Eddy	
12 Lse Code	Lse Code 13 Producing M		d ¹⁴ Gas Connection Date		¹⁵ C-129 Perr	nit Number	Number 16 C-129 Effe		fective Date 17 C		129 Expiration Date	
III 0"												
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 O/G/										²⁰ O/G/W		
OGRID				<u> </u>	and Address					_		
198739		Plains Pipeline O									О	
248440 Western F					Vestern Refinin	ining Company LP O .					O .	
703107 Lucid Energ					Lucid Energy D	y Delaware LLC G					G	
		·							RECEIVED			
					•			MAY 2 4	2019			
					·							
		etion Data	3-18-	19	:		DIS	TRICT II-ARTE		.ש.		
²¹ Spud Date 04/17/2018			_0 5/18/20 T8 18		²³ TD 364 MD	4 MD		²⁵ Perforations 12378-18231		²⁶ DHC, MC		
²⁷ Hole Size		²⁸ Casing & Tubing Size			ig Size	²⁹ Depth Set				30 Sac	ks Cement	
17.5		. 13.375				294			480/Cmt to surface			
12	2.25	9.625				7504			3962/Cmt to surface			
<u> </u>		5.5			18364			1890/Cmt to surface				
		2.875				9705						
							•					
V. Well				1, 22		24 —		1 32			36	
3/30/19					Test Date 4/4/19	34 Test Lengt 24 hrs		35 Tbg. Pressure		ure	³⁶ Csg. Pressure	
³⁷ Choke Si	37 Choke Size			39	Water 3208	⁴⁰ Gas 3250					⁴¹ Test Method flowing	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: CHERYL ROWELL					is true and	OIL CONSERVATION DIVISION Approved by: Harp Title: Staff Mar						
Title: REGULATORY COORDINATOR						Approval Date: 6-11-19						
E-mail Addres	s:		V CO: :		·							
эпскүг ко	wrall(n)	CLUENERG	Y LLUMI		51						· II	

Phone:

432-571-8205

Date:

05/17/2019